

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. RECEIVED	
DISTRIBUTION	
SERIALS	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRES. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
STATE 32
9. Well No.
1

2. Name of Operator
REGENCY PETROLEUM COMPANY OF NEW MEXICO

3. Address of Operator
600 E. CARPENTER FRWY., SUITE 255 - IRVING, TX 75062

10. Field and Pool, or Wildcat
HOBBS EAST

4. Location of Well
UNIT LETTER B LOCATED 350 FEET FROM THE NORTH LINE AND 350 FEET FROM

12. County
LEA

THE EAST LINE OF SEC. 32 TWP. 18S RGE. 39E

15. Date Spudded 5/23/86 16. Date T.D. Reached 6/9/86 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GK, etc.) 3592.0' GR/3602.0' DF 19. Elev. Casinghead 3592'

20. Total Depth 6466' 21. Plug Back T.D. 6449' 22. If Multiple Compl., How Many 5 23. Intervals Drilled By Rotary Tools ALL Cable Tools NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run COMPENSATED NEUTRON & CEMENT BOND 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1814'	12-1/4"	700 SAC LITE, 200 CLASS C	NONE
4-1/2"	9.5#	SURF-4000'	7-7/8"	800 SAC LITE, 500 50-50POZ	NONE
4-1/2"	10.5#	4000'-6466'	7-7/8"	SEE ABOVE	

29. LINER RECORD N/A 30. TUBING RECORD N/A

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

6389' TO 6432'	.375	12 SHOTS
5954' TO 5961'	.375	10 SHOTS
5850' TO 5861'	.375	10 SHOTS
5866' TO 5876'	.375	10 SHOTS
4401' TO 4447'	.375	14 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
SEE FORM C103

33. 4466' TO 4475' .375 10 SHOTS PRODUCTION NONE
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
CASED HOLE COMPENSATED NEUTRON LOG & CEMENT BOND LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED James D. Walker TITLE PRESIDENT DATE 6/11/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 10 days after completion of well. It should be accompanied by a copy of all electrical logs and logs of all other data obtained, including drill stem logs. All depths reported shall be measured depths. In the case of a well which is reported as being completely cased, the depth through casing shall be reported for each zone. The well is to be reported, where six copies are required, on Form 1125.

Sketch of any newly-sighted or secondary of old specimen, with dimensions, true vertical depths shall be in quintuplicate except on

INDICATE FORMATION IN CONFORMANCE WITH GEOGRAPHIC LOCATION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby 1835	T. Canyon	T. Ojo Alamo	Penn. "B"
T. Salt 1950	T. Shoshone	T. Kirtland Fruitland	Penn. "C"
E. Salt 2930	T. Atoka	T. Pictured Cliffs	Penn. "D"
T. Yates 3010	T. Miss	T. Cliff House	Leadville
T. 7 Rivers	T. Devonian	T. Menefee	Madison
T. Queen 3910	T. Silurian	T. Point Lookout	Elbert
T. Grayburg	T. Montezuma	T. Mancos	McCracken
T. San Andres 4460	T. Simpson	T. Gallup	Ignacio Qtzte
T. Glorieta 5826	T. McKee	Baso Greenhorn	Granite
T. Faddock	T. Ellenburger	T. Dakota	
T. Blinberry 6381	T. Gr. Wash	T. Morrison	
T. Tubbs	T. Granite	T. Tediho	
T. Brinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Pennian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 6389 to 6432	No. 4, from
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1835	1835	RED BEDS				
1835	1950	115	ANHYDRITE				
1950	2930	980	SALT				
2930	4460	1530	SALT, ANHYDRITE, RED SHALE, SAND, LS				
4460	5826	1366	DOLO, LS				
5826	6381	555	DOLO, LS, SAND				
6381	6466	85	DOLO, LS				

AUG 3 1967
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MORRIS OFFICE