

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

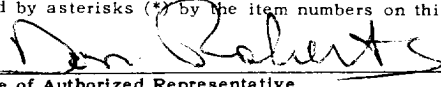
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District <u>8-A</u>
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME STATE 32	7. RRC Lease Number. (Oil completions only)
3. OPERATOR REGENCY PETROLEUM COMPANY		8. Well Number 1
4. ADDRESS SUITE 1445 300 E. CARPENTER FRWY., IRVING, TEXAS 75062		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) <u>350/n + E 32-18-39</u>		10. County LEA, NEW MEXICO

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
505	5.05	.75	1.31	6.62	6.62
990	4.85	1.00	1.75	8.49	15.11
1487	4.97	1.00	1.75	8.70	23.81
1835	3.48	.75	1.31	4.56	28.37
2346	5.11	1.00	1.75	8.94	37.31
2840	4.94	1.00	1.75	8.65	45.96
3340	5.00	1.25	2.19	10.95	56.91
3828	4.88	1.00	1.75	8.54	65.45
4321	4.93	1.50	2.63	12.97	78.42
4821	5.00	1.25	2.19	10.95	89.37
5312	4.91	1.50	2.63	12.91	102.28
5528	2.16	1.75	3.07	6.63	108.91
6022	4.94	1.50	2.63	12.99	121.90
6500	4.70	1.00	1.75	8.37	130.27

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 6,500 feet = 130.27 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative <u>DON ROBERTS, PRESIDENT</u> Name of Person and Title (type or print) <u>LYNCO DRILLING COMPANY</u> Name of Company Telephone: <u>806 894-7386</u> Area Code	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative <u>JERRY D. WALKER, PRESIDENT</u> Name of Person and Title (type or print) <u>REGENCY PETROLEUM COMPANY OF NEW MEXICO</u> Operator Telephone: <u>214/252-0076</u> Area Code
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is required, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by or on behalf of the Commission shall be filed on a form prescribed by the Commission for each well which is deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination surveys are required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 60-17.

This report shall be filed with the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate application for the well, except Plugging Report)

The Commission may require the submission of the original charts, graphs, or discs, resulting from the surveys.