

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY HOLE	7. Unit Agreement Name
2. Name of Operator REGENCY PETROLEUM COMPANY OF NEW MEXICO	8. Farm or Lease Name STATE 32
3. Address of Operator 600 E. CARPENTER FRWY #255-IRVING, TX 75062	9. Well No. 1
4. Location of Well UNIT LETTER B 350 FEET FROM THE NORTH LINE AND 350 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 18S RANGE 39E NMPM.	10. Field and Pool, or Wildcat HOBBS EAST <i>Blind</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3592.0' GR/3602.0' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED WELL MAY 23, 1986.  
RAN 1814' 8-5/8", 24# J-55 CASING & CEMENTED WITH 700 SACKS LITE CEMENT AND 200 SACKS CLASS C CEMENT.  
CEMENT CIRCULATED TO SURFACE AT 2:00am., MAY 26, 1986. PRESSURE TESTED SURFACE PIPE TO 100psi. AFTER 12 HOURS WAITING ON CEMENT.  
REACHED TOTAL DEPTH OF 6466' ON JUNE 9, 1986.  
RAN 4-1/2", J-55, 10.5# CASING FROM 4001' TO 6466' AND 4-1/2", J-55, 9.5# CASING FROM SURFACE TO 4000'.  
CEMENTED WITH 800 SACKS LITE CEMENT FOLLOWED BY 500 SACKS 50-50 POZ CEMENT.  
PRESSURED TESTED TO 2400 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Sexton TITLE President DATE 3/14/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: