

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Saga Petroleum LLC

3a. Address
415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 2310' FEL
Sec. 4 (G), T18S, R33E

Elev Gr 4014'

5. Lease Serial No.

LC-029489B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Unit Agree # NMNM84603X

8. Well Name and No.

Central Corbin Queen Unit #214

9. API Well No.

30-025-29700

10. Field and Pool, or Exploratory Area

Corbin Queen, Central

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair after</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MIT Failure</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-17-01 RU PU, bleed off pressure. ND WH, NU BOP, drain well to pit w/vac trk - release pkr - will not go dwn without setting - POOH & tally out - pkr @ 4005.82' tbg measurement. Pkr eaten up w/corrosion on all wetted parts - guide on pin missing & other one turned sideways was why pkr would set going dwn. LD pkr, GIH & tag up 8' in on 1st jt. PU from ground. Fill is @ 4013.82'. POOH - PU 4-3/4" bit, bit sub, 6- 3-1/2" dc's, xover, sub & 2-3/8" tbg. GIH, stop 250' above fill - close BOP & would not shut properly - take side door off & found a slip from the pkr, put back together.

Fill rev tank w/FW - RU swivel & stripper head. RU rev pump - GIH, tag up on scale @ 4018', start reaming wall scale - ream to 4230', circ hole clean - have recovered a total of 26 gals scale - RD swivel & stripper head. RD rev pump - LD 4 jts 2-3/8" - POOH 9 stds.

8-21-01 Finish POOH w/tbg, found 1/8" hole in collar on 62nd jt. Replace collar w/plastic coated J55 - LD bit, bit sub, six 3-1/2" dc's, xover sub. PU 5-1/2" AD1 nickel-plated pkr w/collar on end - stainless steel SN, GIH w/tbg. ND BOP, NU WH - had Maclaskey vac truck on location & Maclaskey kill truck w/80 bbls pkr fluid. Displace pkr fluid in annulus. PU & set pkr @ 4011' (5' KB) w/15,000# tension. NU WH, RD PU -

~~Press up to 5800# - held for 30+ mins - good test - Chart attached~~

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Signature

Bonnie Husband

Title

Production Analyst

Date

08/24/2001

ACCEPTED FOR RECORD

08/25

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

08/24/01 S. C. D. BY

Title

GARY GOURLEY

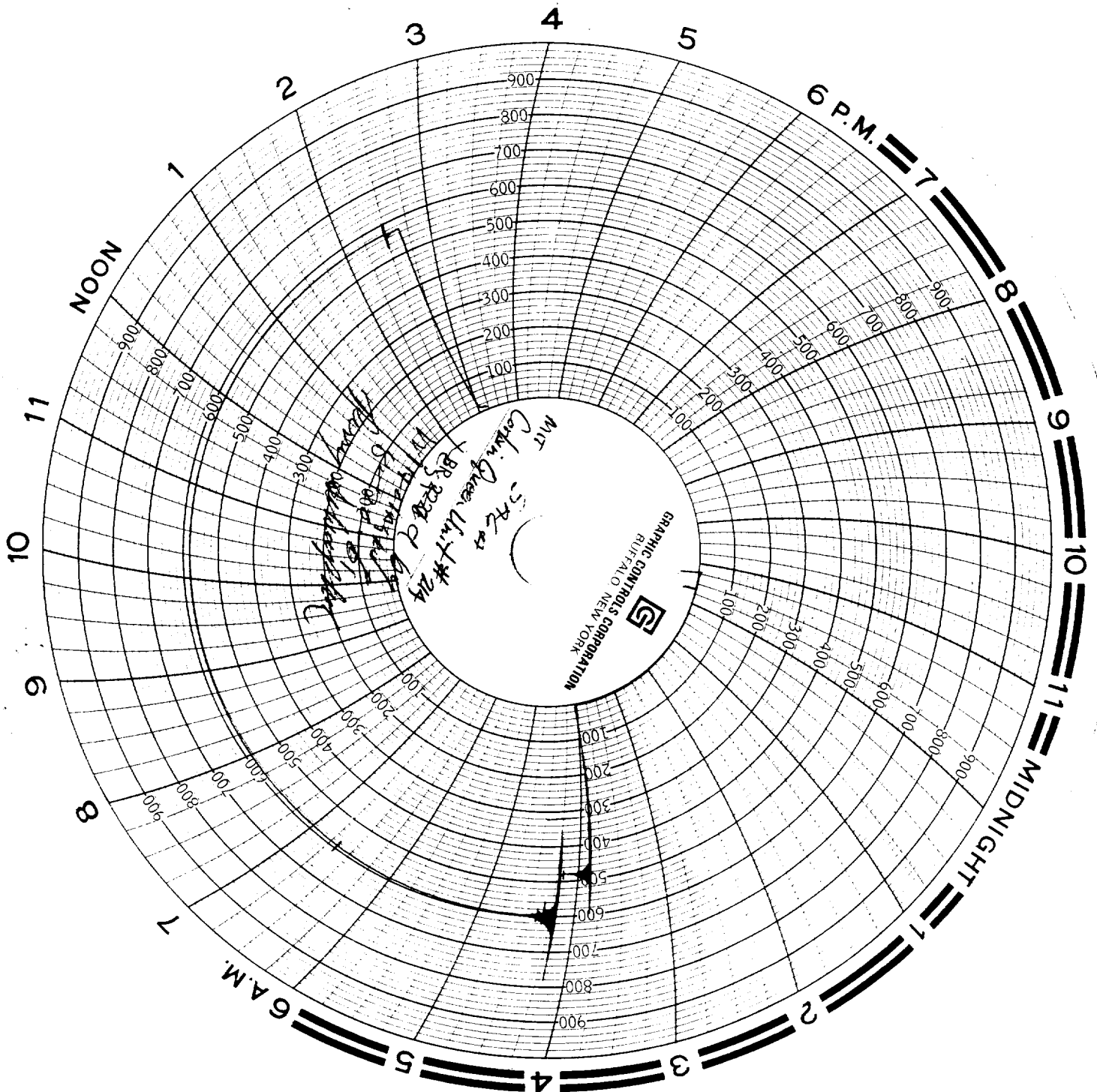
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 27 1964
U.S. AIR FORCE



Jim Bragdon

Attention: Petroleum

© Sugar

415 W. Wall
Suite 1000
Midland, Tx. 79701

Ref. #12-11
8-20-01
12 noon