

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Originator
GOXY USA Inc.

P.O. Box 50250 - Midland, Texas 79710

Reason(s) for filing (Check proper box)		Other (Please explain)
<input type="checkbox"/> New Well	Change in Transporter of:	Change in well name from Corbin A #3 to Federal AI #3
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner Dallas McCasland - P.O. Box 206 - Eunice, New Mexico 88231

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Federal AI</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Central Corbin Queen</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>Federal LC-029489(b)</u>
Location				
Unit Letter <u>G</u>	<u>2310</u>	Feet From The <u>North</u>	Line and <u>2310</u>	Feet From The <u>East</u>
Line of Section <u>4</u>	Township <u>18S</u>	Range <u>33E</u>	<u>NMPM, Lea County</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas-New Mexico Pipe Line Company</u>	<u>P.O. Box 2528 - Hobbs, New Mexico 88240</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Conoco, Inc.</u>	<u>P.O. Box 460 - Hobbs, New Mexico 88240</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>A 4 18S 33E Yes -----</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John Vitran

(Signature)

District Operations Manager - Production

(Title)

July 13, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatoric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Well	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Ref.
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	
Elevations (D.F., R., etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE NO.	CASING & TUBING SIZE			DEPTH SET			SACKS CEM.	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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