Form 3160-4 (November 1983) (formerly 9-330)

## UNITED STATES 33 SUBMIT IN DUPLICATE\* OFFICE INTER NOTES 240 Structions on tesses side)

BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

	DESIGNATION	AND	SERIAL	NO

									LU-U2	9489 (ъ)
		ION (	OR RECO	MPLETION	REPOR	AT A	ND LO	3*	6. IF INDIAN,	ALLOTTER OR TRIBE NAME
ia. TYPE OF WEI	LL:	OIL WELL	X WELL	DRY .	Other				7. UNIT AGREE	MENT NAME
b. TYPE OF COM	(PLETION: WORK OVER	DEEP-	PIUG BACK	DIFF. RESVR.	Other				S. FARM OR L	EASE NAME
2. NAME OF OPERAT					Other _	<del></del>			Corbin	
Dallas Mc	Caslan	d							9. WELL NO.	<u> </u>
3. ADDRESS OF OPE			- <del></del>				·		3	
c/o Oil R	eports	& Gas	Services	, Inc Box 7	755, Ho	bbs,	NM 882	41		POOL, OR WILDCAT
4. LOCATION OF WE At surface	LL (Rcpor	t location	clearly and in	accordance with a	ny State r	cquireme	nts)*		Corbin	Queen
	310' FI	NL & 23	310' FEL	of Sec. 4					7 11. SEC., T., R. OR AREA	, M., OR BLOCK AND BURVEY
At total depth									Sec 4,	T18S, R33E
				14. PERMIT NO	).	DATI	ISSUED.		12. COUNTY OF	13. STATE
									PARISH Lea	NM
. DATE SPUDDED	16. DATE	E T.D. REAC	HED 17. DAT	E COMPL. (Ready	to prod.)	18. EL	EVATIONS (D	F, RKI		19. ELEV. CASINGHEAD
6-13-86		26-86		8-27-86		ļ	4025 K	B		
). TOTAL DEPTH, MD	A TVD	21. PLUG, E	ACK T.D., MD &	TVD 22. IF MU HOW 2		MPL.,	23. INTI	RVALS		S CABLE TOOLS
5000			4928					<u>→</u>	0-TD	
. PRODUCING INTER	RVAL(8), O	F THIS CO	MPLETION-TO	P, BOTTOM, NAME (	MD AND T	¥D)*				25. WAS DIRECTIONAL SURVEY MADE
4163-4440	O Queer	LOCE BUN	<u> </u>				· · · · · · · · · · · · · · · · · · ·		1 .	NO 27. WAS WELL CORED
									1	
Compensated	a Neuti	ron Gan	<del></del>	ING RECORD (Re	port all et	rings set	in well)		1	No
CASING SIZE	WEIGH	T, LB./FT.	DEPTH 81		OLE SIZE	1		ENTIN	NG RECORD	AMOUNT PULLED
8 5/8	24	4#	352		12 1/4	+	350	)		None
5 1/2	_1	7#	4983		7 7/8		1500	)		None
).	1	T.TI	VER RECORD				30.		TUBING RECO	RD
			TTOM (MD)	,	T	(MD)	-	1		
SIZE	TOP (MI	D)   B(	ULION (MD)	SACKS CEMENT*	SCREEN	( <b>m</b> v)	SIZE		DEPTH SET (MD	) PACKER BET (MD)
<del></del>	TOP (MI	D) B(	JITOM (MD)	SACKS CEMENT*	SCREEN	(40)	·	78		
<del></del>	TOP (MI	D) B(	orton (MD)	SACKS CEMENT®	SCREEN	(=0)	$\frac{1}{2}$ $\frac{3}{3}$	/8	4412	NO NO
SIZE				SACKS CEMENT*	SCREEN 32.		2 3			No
SIZE	CORD (Inte	rval, size	and number)	SACKS CEMENT®	32.		2 3,	FRA	4412	No
PERFORATION REC	cord (Inte	rval, size o	and number)	SACKS CEMENT®	32. DEPTH	A	2 3, CID. SHOT.	700	4412 CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N	NO. SQUEEZE, ETC. OF MATERIAL USED NEFE acid
PERFORATION REC 4163-4185, 4286-4302,	, 88 sl	nots, I	2 (12 (11 ) 1 (12 ) 1	SACKS CEMENT®	32. DEPTH	A	2 3, CID. SHOT.	700 65,	4412 CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My-	No SQUEEZE, ETC. of MATERIAL USED NEFE acid -T-Gel, 70,000#
PERFORATION REC	, 88 sl	nots, I	2 (12 (11 ) 1 (12 ) 1	SACKS CEMENT®	32. DEPTH	A	2 3, CID. SHOT.	700 65,	4412 CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My-	No SQUEEZE, ETC. of MATERIAL USED NEFE acid -T-Gel, 70,000#
PERFORATION REC 4163-4185, 4286-4302, 4418-4440,	, 88 sl	nots, I	2 (12 (11 ) 1 (12 ) 1		32. DEPTH 416	A I INTERV 53-444	2 3, CID. SHOT.	700 65,	4412 CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My-	NO SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  -T-Gel, 70,000#
### ### ### ### ### ### ### ### ### ##	, 88 sh , 12 sh	nots, 1	211 1/211 1/211		32.  DEPTH 416	A INTERV.	2 3, CID, SHOT, AL (MD)	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND  100 gal 15% N  1500 gal My-  140 sand, 47	NO  SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  -T-Ge1, 70,000#  7,000# 12/20 sar
PERFORATION REC 4163-4185, 4286-4302, 4418-4440,	, 88 sh , 12 sh	nots, I	1/2" 1/2" 1/2"	PRO	32.  DEPTH 416	A INTERV.	2 3, CID, SHOT, AL (MD)	700 65, 20/	4412  CTURE, CEMENT  AMOUNT AND KIND  00 gal 15% N  500 gal My-  40 sand, 47	NO  SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  -T-Gel, 70,000#  7,000# 12/20 san
### PRODUCT:  ### PRODUCT:  ### PRODUCT:  ### PRODUCT:  ### PRODUCT:  ### PRODUCT:  #### PRODUCT:  #### PRODUCT:  #### PRODUCT:  ##### PRODUCT:  ###################################	, 88 sh , 12 sh	nots, I	211 1/211 1/211	PRO Flowing, gas lift, p	32.  DEPTH 416	A INTERV.	2 3, CID, SHOT, AL (MD)	700 65, 20/	4412  CTURE, CEMENT  AMOUNT AND KIND  00 gal 15% N  500 gal My-  40 sand, 47	NO SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid -T-Gel, 70,000# 7,000# 12/20 sar
### PERFORATION REC 4163-4185, 4286-4302, 4418-4440, ##################################	, 88 sl , 12 sl , 12 sl	producting	I/2" L/2" L/2" I/2" I/2" I/2" I/2" I/2" I/2" I/2" I	PRO Flowing, gas lift, p	BUCTION Sumping	A INTERV.	2 3, CID. SHOT, AL (MD) 60	700 65, 20/	4412  CTURE, CEMENT  AMOUNT AND KIND  100 gal 15% N  500 gal My-  40 sand, 47  WELL 8  Abut- P1  WATER—BBL.  26	No  SQUEEZE ETC.  OF MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  Coducing  GAS-OIL RATIO 625
### PRODUCT:  7-5-86  7-28-86	, 88 sl , 12 sl , 12 sl	nots, I	I/2" L/2" L/2" I/2" I/2" I/2" I/2" I/2" I/2" I/2" I	PROD'N. FOR TEST PERIOD	B2. DEPTH 416 DUCTION umping OIL—B	A INTERV.	2 3, CID. SHOT. AL (MD) 10  type of pun  GAS—MC 50	700 65, 20/	4412  CTURE, CEMENT  AMOUNT AND KIND  100 gal 15% N  500 gal My-  40 sand, 47  WELL 8  Abut- P1  WATER—BBL.  26	NO  SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  T—Gel, 70,000#  7,000# 12/20 san  TATUS (Producing or in)  COducing  GAS-OIL RATIO 625  OIL GRAVITY-API (CORR.)
### PERFORATION REC  4163-4185, 4286-4302, 4418-4440,  ***TEFIRST PRODUCT: 7-5-86  TE OF TEST 7-28-86  W. TUBING PRESS.	, 88 sh, 12 sh, 12 sh	nots, ] nots, ] nots, ] PRODUCT: Pt PESTED /4	24-HOUR RAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	B2. DEPTH 416 DUCTION umping OIL—B	A INTERV.	2 3, CID. SHOT. AL (MD) 10  type of pun  GAS—MC 50	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My- 40 sand, 47  WELL 8 ANGEL BBL. 26	NO  SQUEEZE, ETC.  of MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  coducing  GAS-OIL RATIO 625  OIL GRAVITY-API (CORE.) 36.9
PERFORATION REC  4163-4185, 4286-4302, 4418-4440,  TE FIRST PRODUCT 7-5-86 TE OF TEST 7-28-86 TW. TURING PRESS.	CORD (Inter- , 88 sl , 12 sl , 12 sl  TON  HOURS T  24  CABING E	nots, ] nots, ] nots, ] PRODUCT: Pt PESTED /4	24-HOUR RAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	B2. DEPTH 416 DUCTION umping OIL—B	A INTERV.	2 3, CID. SHOT. AL (MD) 10  type of pun  GAS—MC 50	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My- 40 sand, 47  WELL 8 **hut- P1 WATER—BBL. 26  RHBL.	NO  SQUEEZE ETC.  OF MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  Coducing  GAS-OIL RATIO 625  OIL GRAVITY-API (CORE.) 36.9
PERFORATION REC.  4163-4185, 4286-4302, 4418-4440,  TE FIRST PRODUCT: 7-5-86 TE OF TEST 7-28-86 TO TEST TO BE SOI	, 88 sh, 12 sh, 12 sh	nots, ] nots, ] nots, ] PRODUCT: Pt PESTED /4	24-HOUR RAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	B2. DEPTH 416 DUCTION umping OIL—B	A INTERV.	2 3, CID. SHOT. AL (MD) 10  type of pun  GAS—MC 50	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My- 40 sand, 47  WELL 8 **hut- P1 WATER—BBL. 26  RHBL.	NO  SQUEEZE ETC.  OF MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  Coducing  GAS-OIL RATIO 625  OIL GRAVITY-API (CORE.) 36.9
PERFORATION REC.  4163-4185, 4286-4302, 4418-4440,  TE FIRST PRODUCT: 7-5-86 TE OF TEST 7-28-86 DW. TUBING PRESS.  DISPOSITION OF G. TO BE SO. LIST OF ATTACHS	TON  HOURS T  CASING F  AS (Sold, we lide  MENTS	PRODUCT: PRO	Ind number)  1/2"  1/2"  1/2"  ION METHOD (  IMPING  CHOKE SIZE  CALCULATED  24-HOUR RAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	B2. DEPTH 416 DUCTION umping OIL—B	A INTERV.	2 3, CID. SHOT. AL (MD) 10  type of pun  GAS—MC 50	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My- 40 sand, 47  WELL 8 **hut- P1 WATER—BBL. 26  RHBL.	NO  SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  Coducing  GAS-OIL RATIO 625  OIL GRAVITY-API (CORE.) 36.9
PERFORATION REC  4163-4185, 4286-4302, 4418-4440,  TE FIRST PRODUCT 7-5-86 TE OF TEST 7-28-86 TO BE SOILLIST OF ATTACHS 2 CODIES	CORD (Interpretation)  , 88 sl , 12 sl , 12 sl  ION    HOURS T   CASING F   CASING F   Ld   MENTS   Election	products, incts, incts, incts, incts, incts, incts, income	I/2" L/2" L/2" L/2" L/2" L/2" L/2" L/2" L	PROD'N. FOR TEST PERIOD OIL.—BBL.	DUCTION OIL—B	A INTERV.  53-44/  size and  BL.  30  AS-MCF.	2 3, CID, SHOT, AL (MP) 40  type of pun  GAS—NO	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND O gal 15% N 500 gal My- 40 sand, 47  WELL 8 Abst- P1 WATER—BBL. 26 RE-HBL. Clyde C	NO  SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  Coducing  GAS-OIL RATIO 625  OIL GRAVITY-API (CORE.) 36.9  SEDIFOR RECORD
PERFORATION REC  4163-4185, 4286-4302, 4418-4440,  TE FIRST PRODUCT 7-5-86 TE OF TEST 7-28-86 OW. TUBING PRESS.  DISPOSITION OF G. TO BE SOILLIST OF ATTACHS 2 CODIES	CORD (Interpretation)  , 88 sl , 12 sl , 12 sl  ION    HOURS T   CASING F   CASING F   Ld   MENTS   Election	PRESSURE	I/2" L/2" L/2" L/2" L/2" L/2" L/2" L/2" L	PROD'N. FOR TEST PERIOD OIL.—BBL.	DUCTION  OIL—BI  G  G  plete and	A INTERV.  53-44/  size and  BL.  30  AS-MCF.	2 3, CID, SHOT, AL (MP) 40  type of pun  GAS—NO	700 65, 20/	4412  CTURE, CEMENT AMOUNT AND KIND 00 gal 15% N 500 gal My- 40 sand, 47  WELL 8 **hut- P1 WATER—BBL. 26  RHBL.	NO  SQUEEZE, ETC.  OF MATERIAL USED  NEFE acid  T-Gel, 70,000# 7,000# 12/20 san  TATUS (Producing or in)  CODUCING  GAS-OIL RATIO 625  OIL GRAVITY-API (CORE.) 36.9  TEDIFOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

4163 4440 Producing the state of the state o	drill-stem, tests, in recoveries):  FORMATION	ncluding depth in	nterval tested, cus	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  FORMATION TOP ROTTOM	38. GEOL	GEOLOGIC MARKERS	
Anhydate 1495 Salt 1607 Yates 2975 Seven Rivers 3395 Queen 4154 Grayburg 4700	Queen	4163	4440	Producing Horizon	NAME	TO MEAS. DEPTH	TRUE
Salt 1607 Yates 2975 Seven Rivers 3395 Queen 4154 Grayburg 4700					Anhydate	1495	
Yates 2975  Seven Rivers 3395  Queen 4154  Grayburg 4700					Salt	1607	
Seven Rivers 3395  Queen 4154  Grayburg 4700					Yates	2975	
Queen       4154         Grayburg       4700					Seven Rivers	3395	
Grayburg 4700					Queen	4154	
					Grayburg	4700	

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