

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL & GAS COMMISSION
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-029489 (b)	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Corbin Queen	
2. NAME OF OPERATOR Dallas McCasland		7. UNIT AGREEMENT NAME Corbin Queen	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc Box 755, Hobbs, NM 88241		8. FARM OR LEASE NAME Corbin Queen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 2310' FEL of Sec. 4 At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-13-86		16. DATE T.D. REACHED 6-26-86	
17. DATE COMPL. (Ready to prod.) 8-27-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4025 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5000	
21. PLUG, BACK T.D., MD & TVD 4928		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4163-4440 Queen	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Gamma Ray	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		24#	
5 1/2		17#	
DEPTH SET (MD)		HOLE SIZE	
352		12 1/4	
4983		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
350		None	
1500		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 3/8		DEPTH SET (MD)	
4412		PACKER SET (MD)	
No		31. PERFORATION RECORD (Interval, size and number)	
4163-4185, 88 shots, 1/2"		4286-4302, 12 shots, 1/2"	
4418-4440, 12 shots, 1/2"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4163-4440		7000 gal 15% NEFE acid	
		65,500 gal My-T-Gel, 70,000#	
		20/40 sand, 47,000# 12/20 sand	
33.* PRODUCTION		DATE FIRST PRODUCTION 7-5-86	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-28-86		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL. 80		GAS—MCF. 50	
WATER—BBL. 26		GAS-OIL RATIO 625	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 36.9	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		36.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Clyde Garner	
35. LIST OF ATTACHMENTS 2 copies Electric Log		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SEP 08 1986	
SIGNED <u>Donna Holder</u>		TITLE Agent	
DATE 9-4-86			

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	4163	4440	Producing Horizon

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1495	
Salt	1607	
Yates	2975	
Seven Rivers	3395	
Queen	4154	
Grayburg	4700	

RECEIVED
SEP 15 1936
U.S. GEOLOGICAL SURVEY