

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-2472</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 513
9. Pool name or Wildcat VACUUM (MIDDLE PENN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mobil Producing TX & NM Inc.*
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX & NM Inc.; P.O. Box 633, Midland, TX 79702	
4. Well Location Unit Letter <u>G</u> : <u>2135</u> Feet From The <u>NORTH</u> Line and <u>1905</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>17-S</u> Range <u>34-E</u> NMPM LEA County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15-90 MIRU, POOH W/RODS+PUMP. NU BOP. POOH W/360 JTS 2 3/8 TBG.
1-16-90 RIH W/CIBP TO 11,100' & CAP W/35' CMT. RIH W/ANOTHER CIBP TO 10,600.
RIH W/CSG GUN & PERF 10476-10498. RIH W/BIT & SCRAPER TO 4100'.
1-18-90 PERF MIDDLE PENN 10450-10496 W/2JSPF (94 HOLES) RIH W/MODEL R PKR & SN TO 8600'.
1-19-90 TIH W/TBG-SET PKR @10365. PRESS CSG TO 300#/OK. ACDZ W/9BBLs TO 4700
POOH W/TBG TO 8600'-RESET PKR & TEST 300# (LEAK OFF).
1-20-90 XCHANGE PKR (MODEL R) SET @10365-Test tbg to 7000#/no leaks.
1-21-90 Acdz 10450-10494 w/4000 gals 15% DINEFE + 125 RCNBS 3 stages.
Flush w/40 bbls FW.
1-22-90 RIH w/pmp & rods. Rig dn & rel to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DW Parks TITLE Regulatory Technician DATE 02-01-90
TYPE OR PRINT NAME D. W. PARKS, JR. TELEPHONE NO. 688-2548

(This space for State Use)

ORIGINAL SIGNED COPY TO BE FILED

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1990