

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER unsuccessful
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Mobil Producing TX & NM Inc.
3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well
UNIT LETTER 0 LOCATED 470 FEET FROM THE South 1850 FEET FROM
East 11 TWP. 17-S 34-E RGE. 11 NMEM
15. Date Spudded 7-29-86 16. Date T.D. Reached 8-31-86 17. Date Compl. (Ready to Prod.) 11-11-86 18. Elevations (Lr, RKB, RT, GR, etc.) KB-4047 19. Elev. Casinghead 4036
20. Total Depth 12010 21. Plug Back T.D. 11930 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name 11817-11828 (Morrow Perfs)
25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run DLL/MLL/GR, BHC Acoustilog/GR, CDL/CNL/GR
27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	412'	17-1/2"	500x C	
8-5/8	32#	4800'	12-1/4"	2800x C	
			7-7/8"		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2	4191	12010	1600x TLW & 400x H		2-3/8	11720
						11720

31. Perforation Record (Interval, size and number)
Perf 11328-11337, 11339-11352 w/2 JSPF (Strawn)
Perf 11817-11819, 11821-11828 w/4 JSPF (Morrow)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 11328-11352 AMOUNT AND KIND MATERIAL USED
Aczd w/2700 gal 7-1/2% Ne Fe
HCL & 46 RCNBS & Frac w/28000 gal H Pur-get 40 w/30% CO2 & 25000# 20/40 interprop.

33. PRODUCTION
Date First Production No Test
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) S.I. 11-11-86
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in
35. List of Attachments Form C-105 #31 & 32 attachment, C-103, logs & inclination.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Blodys M. Sullivan

TITLE Authorized Agent

11-25-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For matters of completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11149</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2870</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3852</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4612</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7351</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8057</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9501</u>	T. Morrow <u>11682</u>	T. Chinle _____	T. _____
T. Penn. <u>10179</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2870	3852	982	Sand				
3852	4612	760	Sand-Limestone				
4612	7351	2739	Dolomite				
7351	8057	706	Sand-shale-dolomite				
8057	9501	1444	Shale-dolomite				
9501	10179	678	Dolomite-limestone-shale				
10179	11149	970	Limestone-shale-sand				
11149	11682	533	Limestone-shale-sand				
11682	12010	328	Limestone-shale-sand				

REC-21-40
DEC 1 1986
HOBBS OFFICE

FORM C-105 ATTACHMENT

#31 Perforation Record	#32 Depth Interval	Amount & Kind of Material Used
11328-11352 (Strawn)	5-1/2" cmt ret @ 11275'	Sqz perfs w/100x H, press to 6000#. Drill out ret & cmt to 11930 (PBD) & circ. clean. PT sqzd perfs to 2000#/ok.
11817-11819, 11821-11828 w/4 JSPF	11817-11828	Aczd w/1500 gal 7-1/2% Ne Fe HCL & 40 RCNBS & flushed w/ 60,000 SCF N2.