

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection Well

2. Name of Operator

OXY USA Inc.

JUL 28 1995

16696

3. Address and Telephone No.

P.O. Box 50250

Midland, TX

OIL CON DIV

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

DIST. 2

1980 FSL 660 FEL NESE Sec 4 T18S R33E

5. Lease Designation and Serial No.

NW1/4 4350 - NW1/4 4350X

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

008587

Central Corbin Queen Unit

8. Well Name and No.

204

9. API Well No.

30-025-29738

10. Field and Pool, or Exploratory Area

Corbin Queen, Central

11. County or Parish, State

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Test 114, Reset PKR.

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 4350' ABTD - 4314' Perfs - 4200 - 4217'

MIRU PU, NDWH, NUBOP, Rel PKR & POOH. RIH w/ Guib C-6 PKR & 2 3/8" CL Tbg, test to 3000#, tested OK. ND BOP, NDWH, Circ w/ PKR Fluid, set PKR @ 4103'. Test csg to 500#, held OK, NMOCU notified, but did not witness. put well back on injection 6/6/95.

David A. Glass

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

Regulatory Analyst

Date

8/26/95

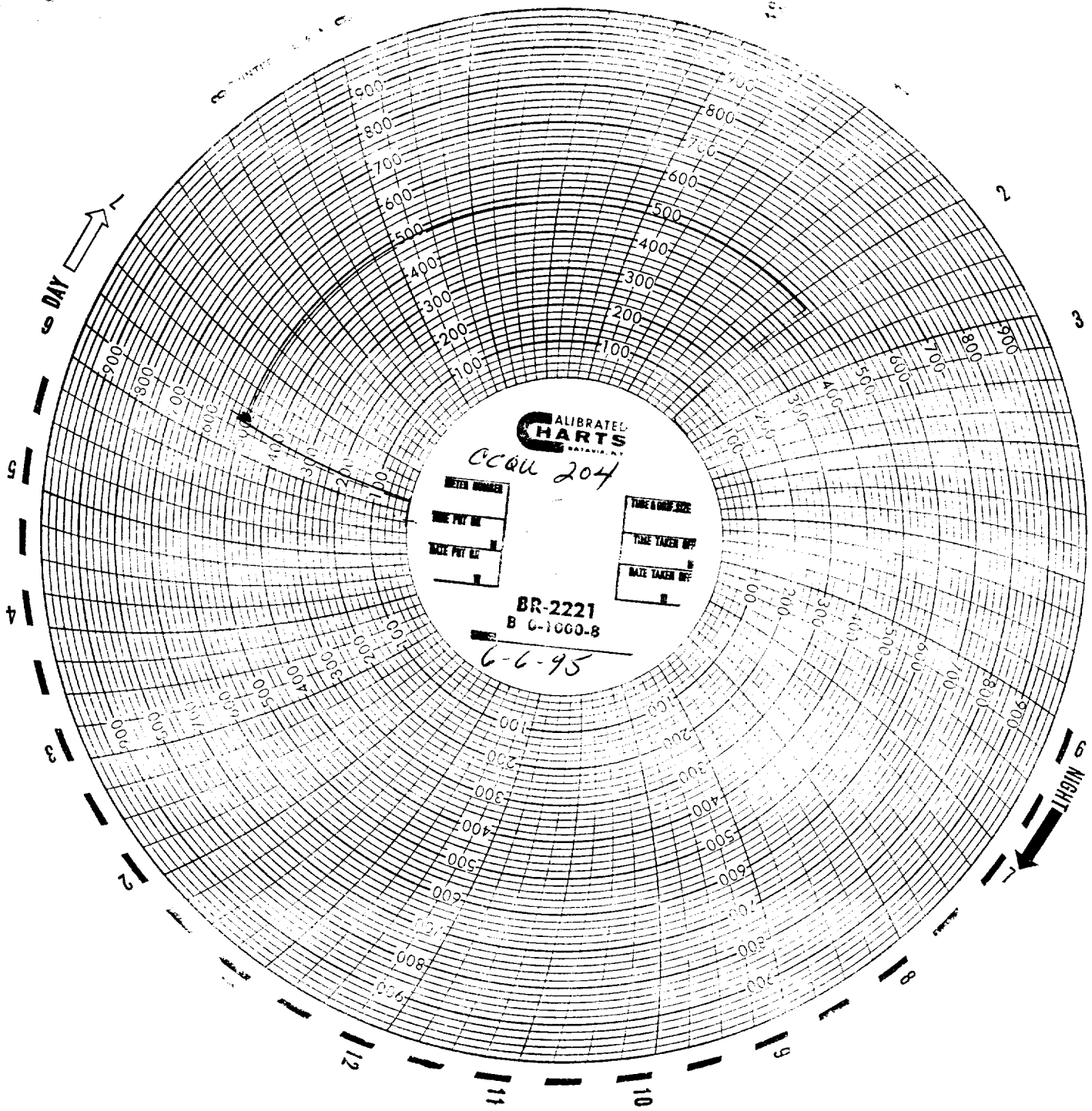
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



ALIBRATED
HARTS
BATAVIA, N.Y.

CCQU 204

METER NUMBER

TIME PUT ON

DATE PUT ON

TIME & METER SIZE

TIME TAKEN OFF

DATE TAKEN OFF

BR-2221

B C-1000-8

6-6-95

RECEIVED

JUL 23 1995

OIL CON. DIV.
DIST. 2

CCQ4 N°204

6-6-95

Csg integrity Test

N.mocc notified, did not witness

JP - 0 #

Csg - 480 #

Surf - 0 #

Tested OK 30 min

Johny Tain

Prod. Tech N. Hobbs