	liga	V Contraction			
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM55149 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					
Type of Well Oil Well Gas Well Other				8. Well Nan	
2. Name of Operator Saga Petroleum LLC			Central Corbin Queen Unit #404 9. API Well No.		
a. Address 115 W. Wall, Suite 1900, I	3b. Phone No. (inclua (915)684-4293	(915)684-4293 10. 1 Cor 11. Lea NM		30-025-29739 10. Field and Pool, or Exploratory Area Corbin Queen 11. County or Parish, State Lea NM	
. Location of Well (Footage, Sec 980' FSL & 1980' FWL Sec 9 (K), T18S, R33E)				
12. CHECK AI	PROPRIATE BOX(ES) TO	D INDICATE NATU	RE OF NOTICE, F	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	 Production (Star Reclamation Recomplete 	t/ Resume)	 □ Water Shut-Off □ Well Integrity ☑ Other add perfs
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and AbandonPlug Back	 Temporarily Ab Water Disposal 	andon	
Attach the Bond under which the following completion of the inve- testing has been completed. Fina determined that the site is ready 10-4-2002 NDWH, relea clean, POOH 10-5 Open well- no pre- w/ open hole logs dated 9 holes) could not perf 428 pkr & WS. Set pkr @ 41 perfs @ 2.2 bpm @ 2000 3000 psi @ max rate - 3 mins 2398 psi, 10 min 2 10-6 Injected 411 BW 10-8 Injected 164 BW RIH w/ inj tbg. Set pkr @ Called OCD - did not wit	tionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation res al Abandonment Notices shall be file for final inspection.) se pkr, NU BOP, POOH essure on well. MIRU PD 9-3-86. RIH w/ 4" OD HR 0'-82'. Could not get pas 33'. RU Cudd Acidizers. 0 psi w/10 BW. Acidize w 0.1 BPM, Avg Rate - 3 BF 2346 psi, 15 min 2287 psi @ 1875 psi @ 1750 psi - NDWH. Bl 0 4162'. Circ pkr FL. NU' ness - Original chart to H w/copy chart on back of	give subsurface locations the Bond No. on file with sults in a multiple completi ed only after all requirement w/injection tbg, PU I Wireline Trk. Rlf S perf gun. Tagge t 4279' w/ perf gun Pressure up on all vell w/ 2500 gal 156 PM. Had 150 psi ba ii. RD Cudd. Hool ew well dn to pit. I WH & tested good. obbs OCD w/copy form - Copy form/c	measured and true vertic BLM/BIA. Required sul on or recompletion in a n its, including reclamation 4-3/4" bit & TIH to a Ran GR/CCL of up @ 4279'. P . POH & RD perf inulus to 300 psi. % 90/10 Aidtrol & all action. Flush to a up wellhead & re RIs pkr & POOH & Press up to 560 form	a depths of all j psequent reports ew interval, a F o 4170', cle from 4282' erf'd 4250'- orators. RI Test'd goo 60 RCN 7/ o btm perf oturn well to a LD works psi - held f	ertinent markers and zones. a shall be filed within 30 days orm 3160-4 shall be filed once upleted, and the operator has ean out to PBTD 4310', circo - 3750'. Correlated depth 52' w/ 2 JSPF (total 6 H w/ HCR compression od. Establish inj rate into 8" ball sealers. Max Press w/ FW. ISIP - 2500 psi, 5 o inj. tring. PU AD-1 IPC pkr &
Signature	Justiand	Date	9/2002		GURY GOUGLEV
STIMU_A		FOR FEDERAL OR		SE	
Approved by		. 757	Title		Date
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights m		ATRACE?		NOV - 1 2002
Title 18 U.S.C. Section 1001, mak	es it a crime for any person knowin tions as to any matter within its juri	gly and willfully to make to sdiction.	any department or agen	cy of the United	States any false, fictitious or

(Instructions on reverse)

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