Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oll Cons. Division 1625 N. French Dr. FORE Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.

Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side NMNM84603X Type of Well ☐ Oil Well ☐ Gas Well 🔯 Other Well Name and No. Central Corbin Queen Unit #104 Name of Operator Saga Petroleum LLC 9. API Well No. 30-025-29740 3b. Phone No. (include area code) 415 W Wall, Suite 1900, Midland, TX 79701 (915)684-4293 10. Field and Pool, or Exploratory Area CORBIN QUEEN CENTRAL Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 790' FEL 11. County or Parish, State SEC9 (A), T18S, R33E LEA NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/ Resume) Water Shut-Off Acidize Deepen ☐ Notice of Intent ☐ Fracture Treat Reclamation Alter Casing Well Integrity $_{Other}$ Add perfs Recomplete Subsequent Report Casing Repair New Construction Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice ☐ Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD 4325' Perf 4213'-4242' RIH w/4-3/4" bit, dc's & WS, tag fill @ 4085' (pkr @ 4085') drld & clean out to PBTD 4275' (perfs 4213'-4232') circ well 3-8 clean, POOH & LD WS MIRU Computalog, perf 4244'-46', 4249'-54', 2 JSPF (16 holes) RD WL, bull plugged production tbg & tested to 3000 psi, did not find any holes. SOOH TIH w/pkr to 4085', pump 100 bbls pkr fluid dwn csg set pkr, repack WH, press to 500 psi on csg, pkr-csg hold ok. Acidize w/1800 gal 15% NEFE w/140 ball sealers, fair ball action, avg PSI 3000, avg 3.5 BPM, ISIP 1710 psi, 5 mins 1290 psi, 10 mins 1100 psi, 15 mins 980 psi, open well to flow back to pit, recover approx 20 bbls fluid, NU WH, back on injection 3-21-02 Press up to 390 psi - held for 30 mins - OCD witness. Chart attached Copy form to Hobbs, NM OCD w/original chart I hereby certify that the foregoing is true and correct Name (Printed/Typed) Production Analyst Bonnie Husband Signature Date 03/26/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

