Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
District   Energy: Witherars and Natural Resources   1625 N. French Dr., Hobbs, NM 87240		ii Resources	WELL API NO.	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		DIVISION	5 1 1 7	30-025-29740
District III 2040 South Pacheco			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			Federal Unit Agr	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name CENTRAL CORBIN QUEEN UNIT Agreement NMNM84603X	
1. Type of Well: Oil Well Gas Well OtherWIW			Agreement Nivinivio4003A	
Name of Operator SAGA PETROLEUM LLC			8. Well No. 104	
			10+	
3. Address of Operator 415 W WALL, SUITE 1900 MIDLAND, TX 79701			9. Pool name or Wildcat Corbin Queen, Central	
4. Well Location				
Unit Letter A : 660	feet from the NORTH	line and 790	feet from	n the <u>EAST</u> line
Section 9		ange 33E	NMPM	CountyLEA
1	0. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
11 Charle Ann	3984.8 GR ropriate Box to Indicate N	atura of Nation B	langet of Other l	Data
NOTICE OF INTE			SÉQUENT REI	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
·	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOBS	ND	
OTHER: Add perfs -increase inj rate	& reduce inject press [X]	OTHER:		
12. Describe proposed or completed of starting and proposed work). So or recompletion.  TD 4325' PBTD 4312' Performance of the proposed work of the proposed or completed of the proposed work of the proposed w	EE RULE 1103. For Multiple			
RIH w/gauge ring to TD - If unable to log, obtain GR-CCL log over Queen in Perf 4244'-4246' & 4249'-4254' w/1 ju Acidize new & old perfs using 4000 g Pump 2500 gal acid, followed w/200# Monitor treating pressure, not to excess I for 30 mins, flow well back w/at le Put well back on injection & obtain in	nterval & POOH spf (decentralized strip gun) gals 15% NEFE HCL in 2 stage rock salt block & then pump red 4500# surface pressure. ase twice the volume from btm	es. remaining 1500 gal 1 perf to surface.	5% NEFE HCL ac.	
I hereby certify that the information a SIGNATURE 1300 nie 3	boye is true and complete to the	e best of my knowled Production Analyst	_	DATE <u>08/13/2001</u>
Type or print nameBonnie Husband			Tele	phone No. (915)684-4293
(This space for State use)		· .		
APPROVED BY Conditions of approval, if any:	TITLE			DATÉ