

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
OXY USA Inc. 16696

3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 790 FEL NENE(A) Sec 9 T18S R33E

5. Lease Designation and Serial No.
NMNM84603X - NW1/4 29 489A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Central Corbin Queen Unit
008587

8. Well Name and No.
104

9. API Well No.
30-025-29740

10. Field and Pool, or Exploratory Area
Corbin Queen, Central 013285

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Test lbs - Clean Out & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TU-4325' PBD-4312' Perfs-4213-4242'

MIRU PU 11/28/95, NUWH, NUBOP, Rel PKR, POOH. RIH & tag @ 4002', CO to 4312', Circ hole, POOH. RIH w/ PKR & set @ 4142', test csg 6000#, held OK. Acidize w/ 3000 gal 15% AS-66 HCL Acid, Max P-2600# ISIP, 1900#. Swab back OBO & 132 BLW in 4 hrs, POOH. RIH w/ GuibG-6 PKR & 2 3/8" tbg, test 3000#, replace 1jt tbg. NUBOP, NUWH. Circ hole w/ PKR fluid, set PKR @ 4104'. Run MIT to 560# for 30 min, tested OK. NMCD Buddy Hill witnessed, RDPU 12.1.95. Return well to injection

14. I hereby certify that the foregoing is true and correct

Signed

Title

David Stewart
Regulatory Analyst

Date

2/9/98

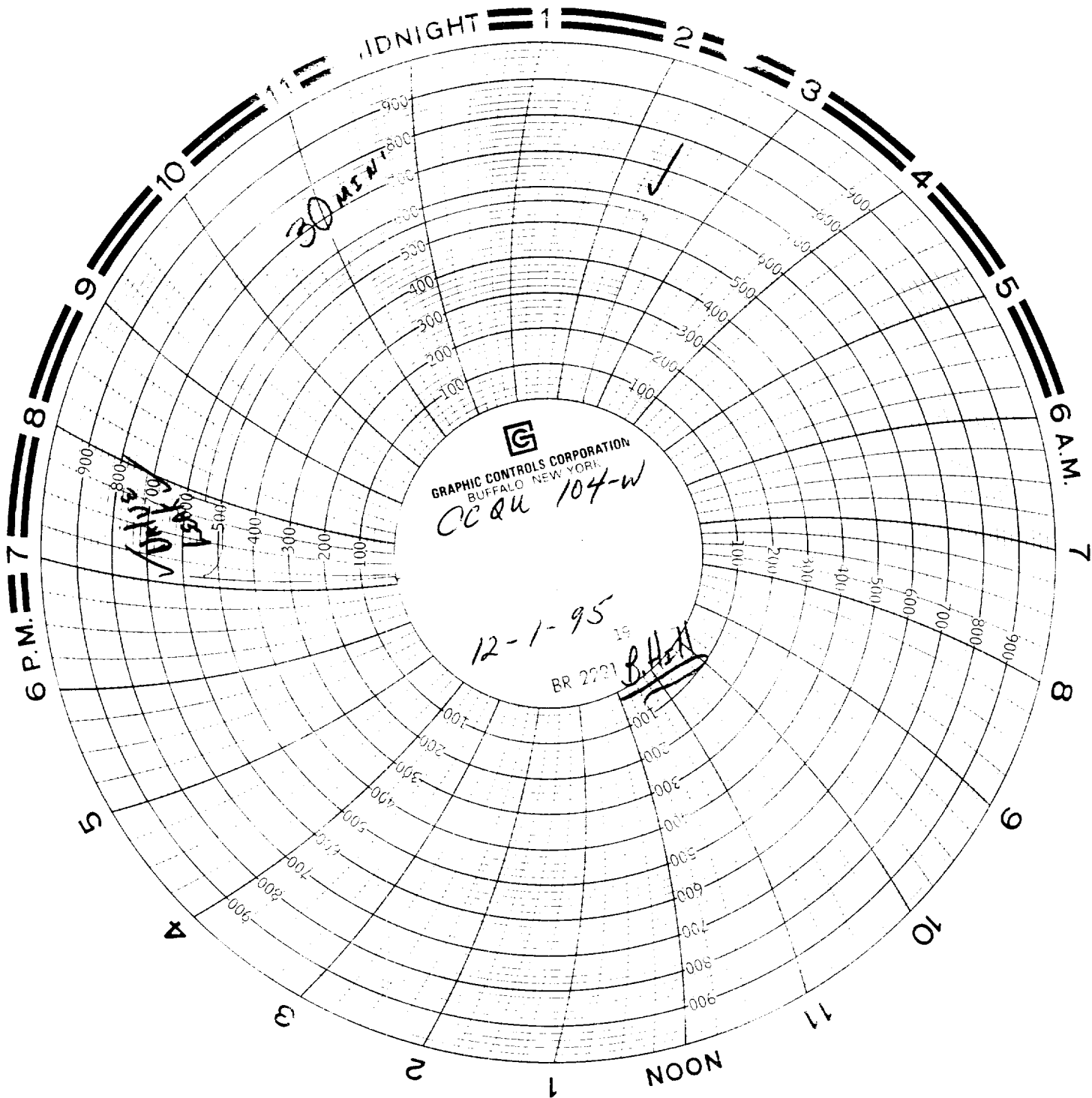
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



CC Qu 104-W
Integrity Test
12-1-95

Tbg - 0#
CSG - 560#
SURF - 0#

Tested 30 min - OK
Witnessed by
Buddy Hill w/ N.M.O.C.C.

Company Rep - *Johnny Javin*
Prod Tech.

Received
Hobb
OCC