BTATE OF NEW MEXICO JENGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
** ** ****** *******		ATION DIVISIO.	
64 N 1 A P C		DX 2088 W MEXICO 87501	
7 ii. 8	SKATATERE		
440 OFFICE			•
TRANSPUNTER OIL	AND REQUEST FOR ALLOWABLE		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Creitalor	· · · · · · · · · · · · · · · · · · ·		
Southland Royalty C	ompany	· ·	
Adress	<u></u>		
	land, Texas 79705		
Reason(s) for filing (Check proper be		Other (flease esplain)	AS MUTT NOT BE
New Well A	Change in Transporter of: Oil Dry G		Reduces 2
Change in Ownership	Costinghead Gas Conde		STREET 370 B-4070
	HIS WELL HAS BEEN PLACED IN THE	POOL	
and address of previous owner	LOIGNALED BELOW, IF TOO DO HOL	CONCUR	· · · · · · · · · · · · · · · · · · ·
	OTIFY THIS OFFICE.	11 1 9 7	
DESCRIPTION OF WELL AND	I.EASE K-8409 [well No.] Pool Name, Including F	ormation Kind of Lea	se Lecse :
Tonto "14" State	3 North Airstri	p (Bone Spring) State, Feder	ral or Fee State 19-2730
Location		· · · · · · · · · · · · · · · · · · ·	
Unit Letter E ; 19	80 Feet From The North Li	ne and <u>660</u> Feet From	The West
Line of Section 14 T	nship 185 Range	34Е , МИРИ, Le	
Line of Section 14 To	o nship 185 Range	<u>34Е , мири, Le</u>	a County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	IS	
None of Authorized Transporter of C.	II IXX or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pi		P. O. Box 1510, Midlan	d, Texas 79702
Neme of Authorized Transporter of C Phillips Petroleum		Address (Give address to which appr 1001 Bonbrook Odossa	
	Company 66 Mate Has	4001 Penbrook, Odessa,	lexas /9/62
If well produces oil or liquids, give location of tanks.	E 14 18S 34E	· No	Unknown
	ith that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA			
Designate Type of Completi	on - (X) XX	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of completing	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-21-86	1-10-87	10,150'	9700'
Elevations (DF, RKB, RT, GR, etc.)	Yame of Producing Formation	Top Cil/Gas Pay	Tubing Depth
4008.3' GR	Bone Spring	9516'	9671'
Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
9516-40'	THOMA CALING AND	CELENTING PECAPD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17 1/2"	13 3/8"		400 sx.
12 1/4"	9.5/8"	3398	1200 sx.
7 7/8"	5 1/2"	10,150'	500 sx.
	2 7/8"	i 9671'	<u> </u>
	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	l and must be equal to or exceed top all
OIL WELL Dete First New Oil Run To Tanza	Date of Test	Producing kielhod (Flow, pump, gas l	uji, etc.)
1-11-87	1-15-87	Рито	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-		- Gas+MCF
Actual Prod. During Test 370 BO	OII-BH.	Water-Bbls.	
J/U DU	370	90	130
GAS WELL		•	
Actual Frod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		APPROVED	
		BYORIGINIAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	
		This form is to be filed in	compliance with AULE live.
(17 They Marker		the second for allo	wable for a newly drilled or deepens
(Signature)		tests taken on the well in acco	aniod by a tabulation of the deviation o
Engineering Tech III		All anctions of this form m	ust he filled out completely for allow
(1.014)		able on new and recompleted w	it ill and VI for changes of owner
(Duie)		wall mana or mudier, or transport	Hor, or other such cosults of considerations
		Separate Lorma C-104 mu	at he filed for each pool in multipl