

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Federal AI #4

Operator OXY USA Inc.		Well API No. 3002529768
Address P.O. Box 50250 Midland, TX. 79710		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator		
<input checked="" type="checkbox"/> Other (Please explain) This lease & well was unitized into the Central Corbin Queen Unit. Case#10062-Order#R-9336 Case#10063-Order#R-9337		
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Corbin Queen Unit	Well No. 213	Pool Name, Including Formation Corbin Queen, Central	Kind of Lease State, Federal or Foreign	Lease No. NMLC029489B
Location Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line Section 4 Township 18S Range 33E, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2528 Hobbs, NM 88241				
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 10 Desta Dr. St.550 Midland, TX. 79705				
If well produces oil or liquids, give location of tanks	Unit A	Sec. 4	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/9/86	Date Compl. Ready to Prod. 11/1/86	Total Depth 5000'	P.B.T.D. 4864'					
Elevations (DF, RKB, RT, GR, etc.) 4025'	Name of Producing Formation Queen	Top Oil/Gas Pay 4180'	Tubing Depth 4460'					
Perforations 4180' - 4442'	Depth Casing Shoe 4983'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1500'		SACKS CEMENT 700 sx			
7 7/8"	5 1/2"		4983'		1125 sx			
	2 3/8"		4460'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

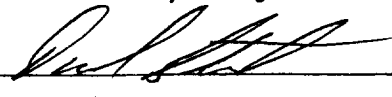
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
David Stewart Production Accountant  
Printed Name 2/8/91 Title 915-685-5717  
Date Telephone No.

### OIL CONSERVATION DIVISION

FEB 11 1991

Date Approved

By

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.