

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240  
SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Dallas McCasland							
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 660' FEL of Sec. 4 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED NOV 18 1986			
15. DATE SPUDDED 10/9/86		16. DATE T.D. REACHED 10/16/86		17. DATE COMPL. (Ready to prod.) 11/1/86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4035 KB	
20. TOTAL DEPTH, MD & TVD 5000		21. PLUG, BACK T.D., MD & TVD 4864		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4180 - 4442 Queen						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Dual Laterlog, Densilog, Prolog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		1500		12 1/4	
5 1/2		17#		4983		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		4460		No			
31. PERFORATION RECORD (Interval, size and number)							
4180 - 4214, 34 holes, 1/2"							
4314 - 4321, 8 holes, 1/2"							
4432 - 4442, 21 holes, 1/2"							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4180-4442				1500 gal 7 1/2% Acetic Acid,			
				20,000 gal gelled water,			
				40,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11/1/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/16/86		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE ---		OIL—BBL. 80	
						GAS MCF. 92	
						WATER—BBL. 20	
						GAS-OIL RATIO 1150	
						OIL GRAVITY-API (CORR.) 35.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold - sales line under construction						TEST WITNESSED BY Clyde Garner	
35. LIST OF ATTACHMENTS 2 copies electric logs							
36. I hereby certify that the foregoing and attached information is complete and correct as far as the available records							
SIGNED <i>Monna Walker</i>				TITLE Agent		DATE 11/17/86	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	4180	4442	Producing Horizon	Anhydrite	1495	
				Salt	1640	
				Yates	2980	
				Queen	4180	
				Grayburg	4710	

38. GEOLOGIC MARKERS

RECEIVED  
NOV 24 1986  
O.C.D.  
HOBBS OFFICE