

SUPPLEMENTAL DRILLING DATA

DALLAS McCASLAND WELL NO.4 CORBIN "A"

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	1495'
Top Salt	1600'
Base Salt	2770'
Yates	2980'
Seven Rivers	3400'
Queen	4150'
Grayburg	4550'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Queen	Oil
Grayburg	Oil

4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
8-5/8"	0	350'	24#	K-55	STC
5-1/2"	0	5000'	14#	K-55	STC

8-5/8" casing will be cemented with approximately 250 sacks of Class "C" cement. Cement to circulate.

5-1/2" casing will be cemented with sufficient Light cement, tailed-in with 200 sacks of Class "C" cement, to circulate.

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

5. PRESSURE CONTROL EQUIPMENT:

A 3000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.

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