Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Lox 1980, Hobbs, NM 88240 DISTRICT 11 P.O. Drawer DD, Artesia, NM 88210 DISTRICT 111 HOOD Rio Brazos Rd., Artec, NM 87410	Energy, Minerals and M OIL CONSERV P.O. Santa Fe, New	f New Mexico Natural Resources Department VATION DIVISION Box 2088 Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
I. [Оретация	HEQUEST FOR ALLOW	ABLE AND AUTHORIZATIC	DN
Mewbourne Oil	Company		30-025- 29770
	8, Tyler, Texas 757	11	
Reason(a) for Filing (Check proper box) New Well [_] Recompletion [_] Change in Operator [] If change of operator give name	Change in Transporter of: Oil [] Dry Gas [Casinghead Gas [] Condensate []	Other (Please explain) Change Well N	e: November 1 1993
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name			
QPBSSU 13-2	Well No. Pool Name, Inch 2 Querecho	Plains - Upper Bone	ind of Lease Lease No. Rederat Common NM-055424
Location		Spring	NM-055424
Unit LetterJ		South Line and 2030	_ Feet From TheEast Line
Section 23 Townsh	ip 18-South Range 32-1		Loc
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	· · · · · · · · · · · · · · · · · · ·	Liea County_
Commentation in an a commentation of CAL	or Condensate	Address (Give address to which apped	und commentation (
Phillips Petroleum		4001 PENDLOOK, Ud	lessa, Texas 79762
Name of Authorized Transporter of Casir GPM Gas Corporatio	nghead Gas 🗾 or Dry Gas [Address (Give address to which anny	week come of this form is as h
If well produces oil or liquids,	Unit Sec. Twp. Rg	Dartiesville, Ok	1ahoma /4004
Ive location of tanks,	0 23 1851 321	el Yes	nen (
V. COMPLETION DATA	from any other lease or pool, give commin	gling onler number:	
Designate Type of Completion	Oit Well Gas Well - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe 	n Phig Back Same Res'v htt Res'v
tevaluons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
criorations			Tubing Depth
			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES			
IL WELL (Test must be observed)			
++ +++++ (1 est must be after ri	terry of total volume of load ait as t		
	ecovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift	this depth or be for full 24 hours) 1, etc.)
	ecovery of total volume of load oil and must	t be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift Casing Pressure	this depth or be for full 24 hours) 1, etc.) Choke Size
ength of Test	ecovery of total volume of load oil and musi Date of Test	Casing Pressure	Chuke Size
ingth of Test	ecovery of total volume of load oil and musi Date of Test Tubing Pressure	r rocureing wiethod (r low, pump, gas lý	ι, είς.)
right of Test	ecovery of total volume of load oil and musi Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure	Chuke Size
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ngth of Test itual Prod. During Test AS WELL itual Prod. Test - MCT/D	ecovery of total volume of load oil and musi Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gar lift Casing Pressure Water - Bbls. Bbla. Condensate/MMCP	Chuke Size Chuke Size Gas- MCF Gravity of Condensate
ength of Test crual Prod. During Test AS WELL crual Prod. Test - MCI/D sting Method (pilot, back pr.)	ecovery of total volume of load oil and musi Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbls.	Chuke Size Gas- MCF
ingth of Test itual Prod. During Test AS WELL itual Prod. Test - MCI/D ding Method (pitot, back pr.) I. OPERATOR CERTIFIC/ I hereby certify that the rules and regulat Division have been complied with and th	ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. [Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation bat the information	Producting Wiethod (Flow, pump, gar lyf Casing Pressure Water - Bbls. Bbla. Condensate/MMCP Casing Pressure (Shut in) OIL CONSERV	Choke Size
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ingth of Test itual Prod. During Test AS WELL itual Prod. Test - MCF/D ding Method (pitor, back pr.) I. OPERATOR CERTIFIC/ Thereby certify that the rules and regulat Division have been complete with and th is true and complete to the best of my kr Dury MU	ecovery of total volume of load oil and music Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shiut-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above novietige and belief Manana Manana Tube	Producting Wiethod (Flow, pump, gar ly) Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut in) OIL CONSERV Date Approved NOV	Chuke Size Chuke Size Cravity of Condensate Choke Size ATION DIVISION 0 4 1993 BY JERRY SEXTON

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 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with table 111. tions of this form must be filled out for allowable on new and recompleted wells.
 at only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 are Form C-104 must be filed for each pool in multiply completed wells. 2)

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