

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
reverse side) 80240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM-0554244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Mewbourne Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FSL & 2030' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "L"

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Querecho Plains - Upper  
Bone Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
23-18S-32E

14. PERMIT NO.  
API #30-025-29770

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3781.5'

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

11/12/86 - RU Welex and ran cement bond log from 8660'. TOC 3490'.  
Perforated 8458-8473', 8494-8508', 8517-8531', 1 SPF, 46 shots.

11/14/86 - RU Western and acidized Bone Spring with 4000 gallons 7-1/2%  
HCL, dropping 70 ball sealers. Balled out with 57 balls on  
perfs. Flushed with 57 bbls. 2% KCL water. FBPD 3400#-2600#.  
Minimum 2600#, Maximum 3800#, Average 2800# at 4.0 BPM.  
ISDP 1750#, 15 minutes 1500#.

11/16/86 - Western fracture treated with 50,000 gals Mini-Max III-40 gel  
carrying 70,000# 20/40 sand. ISDP 2400#, 5 minutes SI 2350#,  
10 minutes SI 2300#, 15 minutes SI 2300#, Average 2950#,  
maximum 3350#, Minimum 2200#. Average rate 35.6 BPM.

ACCEPTED FOR RECORD

NOV 24 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Sec.

DATE 11/18/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side