			and a second						
	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL						
	LAND OFFICE								
	TRANSPORTER GAS								
	OPERATOR								
I.	PRORATION OFFICE								
	Mewbourne Oil Company Address								
	P. O. Box 7698, Tyler, Texas 75711 Reason(s) for filing (Check proper box) Other (Please explain)								
	Reason(s) for thing (Check proper box) Other (Please explain) New Well X Change in Transporter of:								
	Recompletion	Oil Dry C	Das 🔲	• *					
	Change in Ownership	Casinghead Gas Cond	ensate						
	If change of ownership give name and address of previous owner			•					
II. DESCRIPTION OF WELL AND LEASE									
	Lesse Name Well No. Pool Name, Including Formation Kind of Lease Loose No. Federal "L" 2 Querecho Plains-Up Bone Springstate, Federal * Location *NM-0554244								
	Unit Letter "J" : 2310 Feet From The South Line and 2030 Feet From The East								
111		TER OF OIL AND NATURAL G		Lea County					
				ved copy of this form is to be sent)					
	Phillips Petroleum	Company - Trucks	4001 Pembrook, Odes	sa, Texas 79762					
Nome of Authorized Transporter of Oll X or Condensate Address (Give address to which approved copy of this form is to be Phillips Petroleum Company - Trucks 4001 Pembrook, Odessa, Texas 19762 Nome of Authorized Transporter of Casinghead Gas X or Dry GenterCTIVE: defend Give address of which approved copy of this form is to be Phillips 66 Natural Gas Company GPN Gas Corporation Bartlesville, Oklahoma 74004				wed copy of this form is to be sent) $ama = 7.4.0.0.4$					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	opunnes vine, okiur	en					
	give location of tanks.	"J" 23 18S 32E	Yes	11/19/86					
	If this production is commingled wi COMPLETION DATA								
[Designate Type of Completi	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	10/14/86	11/19/86	8750'	8660'					
	Elevations (DF, RKB, RT, GR, etc.) KB 3792', DF 3791', GL 37	Name of Producing Formation 81' 1st Band Sphinas	Top 0!1/Gas Pay 8458'	Tubing Depth 8356'					
	Perforations			Depth Casing Shoe					
8458'-8473', 8494'-8508', 8517'-8531'									
┢	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
	17-1/2" .	13-3/8"	441'	450					
-	<u> </u>	8-5/8"	4293'	1800					
-	/-//8**	5-1/2"	8750'	925					
	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-					
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				t, etc.)					
	11/19/86	11/22/86	Flowing						
	Longth of Tool 24 hours	Tubing Pressure 290#	Casing Pressure	Choke Size 22/64"					
	Actual Prod, During Test	Oll-Bble.	Water-Bbls.	Gas-MCF					
ľ		220	141 BLW	190					
C	FAS WELL								
[Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
-	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION DFC 1 1986						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED UEU 1 1000						
			BY DRIGINAL SIGNED BY	JERRY SEXTON					
			DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
					(Signature) Engineering Operations Secretary			tests taken on the well in accordance with RULE 111.	
					Engineering Operations Secretary (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
November 24, 1986			Fill out only Sections I. II.	III, and VI for changes of owner, r, or other such change of condition.					
	(Dat	• /	Separate Forma C-104 must	be filed for each pool in multiply					
		· [completed wells.						