	Form 3160-5		
BUREAU OF LAND MANAGEMENT       1 Late Request as Such X.         SUNDRY NOTICES AND REPORTS ON WELLS       0.1 Late Request as Such X.         Do not use this form for proposals of will on to deepen or teentry to a different reservoir.       0.1 Late Request as Such X.         SUBMIT IN TRIPLICATE       1.1 Use "APPLICATION FOR PERMIT—" for such proposals         1.3 Mark of Deepen or teentry to a different reservoir.       1.1 Use of the teen of the Nume         Well       Observe       1.1 Use of CA. Aperment Designation         1.3 Mark of Deepen or teentry to a different reservoir.       1.1 Use of CA. Aperment Designation         1.3 Mark of Deepen or teentry to a different reservoir.       1.1 Use of CA. Aperment Designation         1.3 Mark of Deepen or teentry to a different reservoir.       1.1 Use of CA. Aperment Designation         1.4 Mark of Deepen or teentry to a different reservoir.       1.1 Use of Teen or teentry to a different reservoir.         1.3 Mark of Deepen or teentry to a different reservoir.       1.1 Use of Teen or teentry to a different reservoir.         1.4 Mark of Deepen or teentry to a different reservoir.       1.1 Use of Teen or teentry to a different reservoir.         1.4 Mark Different reservoir.       1.1 Use of Teen or t		UNITED STATES	FORM APPROVED Budget Bureau No. 1000-0135
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Meth Control Operator     Meth Conter	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
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Mewbourne 0il Company       GOVERNMENT "K" \$2         J Address and Teighnic No.       9. O. Box 7698, Tyler, Texas 75711 (903) 561-2900       30-025-29749         * Lacteum of Weil (Fange, Sec, L. R., M., or Sorrey Decomption)       1950' FSL & 1980' FWL of Sec. 23, T18S-R32E       10. Green Farge Med Compton         1950' FSL & 1980' FWL of Sec. 23, T18S-R32E       10. Compton Farge Med Compton       10. Compton Farge Med Compton         12       CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         In Notice of Intern       Abandometel         Subsequent Report       Provide Transmitter         In Notice of Intern       Abandometel         Subsequent Report       Orgen Francing         Internet       Abandometel         Internet       Abandometel         Subsequent Report       Provide Provide Mark Method			
1       Address und Leppine 40.       P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900       P. D. D. 225-29749         1       Description       Provide Wall (Forange, Ser. T. K., M., or Survey Descriptions)       In County or Fails, Ser. T. K., M., or Survey Descriptions)         1       1950' FSL & 1980' FWL of Sec. 23, T18S-R32E       In County or Fails, Ser. T. K., M. or Survey Descriptions)         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Advancements         Subsequent Report       Advancements         Print Data Abadement Notice       Advancements         1       Description         1       Notice of Intern         Subsequent Report       Advancement destity wat all protocol data in the fail of the second pair of the second pa	Mewbourne Oil Company		
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4. Learner of Weil (Funge, sc. 1, H., M., or Survey Description)       ODEPRE BONE SPRING         1950* FSL & 1980* FWL of Sec. 23, T18S-R32E       II. Coursy of Frish, Sue         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Abandomment         Image: Subsequent Report       Abandomment Naice         Image: Subsequent Report       Abandomment Naice <td colspan="2">P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900</td> <td></td>	P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900		
1950' FSL & 1980' FWL of Sec. 23, T18S-R32E       I. Courp or Publich, Sue LEA, NEW MEXICO         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		UPPER BONE SPRING
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TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Recompletion       New Construction         Subsequent Report       Plugging Back       Non-Routine Fracturing       New Construction         Image: Final Abandonment Notice       Other		51 Sec. 25, 1165-K52E	LEA, NEW MEXICO
Image: Subsequent Report       Image: Subset Report       Image: Subset Repor	12 CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
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Subsequent Report	Notice of Intent		Change of Plans
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Final Abandonment Notice	Subsequent Report		Non-Routine Fracturing
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<ul> <li>13 Descrite Proposed or Completed Operations (Clearly state all perioden deals, and give perioded actions and measured and the vertical depths for all markers and zones periment to his work.)<sup>2</sup></li> <li>8/13/92 - Bled off pressure and released packer. POOH with tubing &amp; packer.</li> <li>8/19/92 - Ran 2 7/8" tubing with packer set at 8260'. Circ hole w/300 bbls 2% KCL water &amp; packer fluid. Set pkr w/tbg in 12 pts compression. Pressured csg to 1000#, held OK.</li> <li>9/06/92 - Set pump &amp; filter system. Laid injection line to well.</li> <li>9/11/92 - Acidized Bone Spring perfs w/300 gals Xylene &amp; 3000 gals 15% HCL acid + additives containing 125 ball sealers spaced evenly. Flushed w/2% KCL water. Pressured casing to 1000# and pumped acid. ISDP 1800 5 mins 1550#, 10 mins 1150#, 15 mins 800#. Job complete. RU swab unit. Started swabbing. Made 23 runs and recovered 83 bbls.</li> <li>9/22/92 - RU kill truck. Loaded casing/tubing annulus w/2 bbls 2% KCL. Pressure tested to 340#. Held pressure for 15 mins to fullfill requirements of State casing integrity test. Casing held good.</li> <li>System complete. Flushed lines and tested pumps.</li> </ul>			Conversion to Injection
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.