

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

USA-NM-0554967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOVERNMENT "K" #2

9. API Well No.

30-025-29749

10. Field and Pool or Exploratory Area
QUERECHO PLAINS -
UPPER BONE SPRING

11. County or Parish, State

LEA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950' FSL & 1980' FWL of Sec. 23, T18S-R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8/13/92 - Bled off pressure and released packer. POOH with tubing & packer.
8/19/92 - Ran 2 7/8" tubing with packer set at 8260'. Circ hole w/300 bbls 2% KCL water & packer fluid. Set pkr w/tbg in 12 pts compression. Pressured csg to 1000#, held OK.
9/06/92 - Set pump & filter system. Laid injection line to well.
9/11/92 - Acidized Bone Spring perfs w/300 gals Xylene & 3000 gals 15% HCL acid + additives containing 125 ball sealers spaced evenly. Flushed w/2% KCL water. Pressured casing to 1000# and pumped acid. ISDP 1800# 5 mins 1550#, 10 mins 1150#, 15 mins 800#. Job complete. RU swab unit. Started swabbing. Made 23 runs and recovered 83 bbls.
9/22/92 - RU kill truck. Loaded casing/tubing annulus w/2 bbls 2% KCL. Pressure tested to 340#. Held pressure for 15 mins to fullfill requirements of State casing integrity test. Casing held good.
System complete. Flushed lines and tested pumps.

14. I hereby certify that the foregoing is true and correct

Signed Wayne Thompson Title Engr. Oprns. Secretary

Date 9/30/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title AW

Date _____