

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-10
Supersedes Old C-104 and C
Effective 1-1-65

DISTRIBUTION		
ANTA FE		
ILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Cities Service Oil & Gas Corp.
Address
P.O. Box 1919 - Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal AE	Well No. 7	Pool Name, including Formation Central Corbin Queen	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-029489-B
Location Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line of Section 4 Township 18S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3609 - Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460 - Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 4	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When 12-01-86

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 11-06-86	Date Compl. Ready to Prod. 12-01-86		Total Depth 4530'		P.B.T.D. 4478'			
Elevations (DF, RKB, RT, GR, etc.) 4003'GR	Name of Producing Formation Queen		Top Oil/Gas Pay 4203'		Tubing Depth 4115'			
Perforations 4 SPF @ 4203, 04, 05, 11, 12, 13, 14, 25, 26 and 4227'. Total of 40 holes (0.45" dia & 22.5" pen in cement).					Depth Casing Shoe 4523'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		396'		300 (Circulated)			
7-7/8"	5-1/2"		4523'		1400 (Circulated)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-22-86	Date of Test 12-01-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 84	Water-Bbls. 13 (load)	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elmer Startz
(Signature)

Region Operations Manager - Production

December 2, 1986

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 5 1986, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

DEC 1 1985
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