Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. Zy, Minerals and Natural Resources Departmes.

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aziec, NM 87410	REQ					AUTHORI TURAL G	AS		Federal	AE #9	
Oxy USA Inc.	,	Well API No.				3002529777					
P.O. Box 5025		land, T	х.	79710	X Out	et (Please expl	-:-1				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil		Dry G		This lea	ase & we Corbin (ll was u Queen Un	it.		e er#R-933	
Change in Operator I change of operator give name address of previous operator	Casinghe	ad Gas	Conde	ensate [Case#10	062-Orde.		Case#1	0003-010	ET HIK JJJ	
L DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Central Corbin Queen	Unit 209 Corbin Que				-			of Lease Federal or Fe	Lease No. Federal or Fex NMLC029489B		
Location	02	<u></u>			······································		200		F.7 t-		
Unit LetterC	:	660	Feet F	From The $\frac{\Lambda}{2}$	orth Lin	e and	980 F	et From The	West	Line	
Section 4 Towns	hip 185	,	Range	331	E , N	мрм,	Lea	<u> </u>		County	
III. DESIGNATION OF TRA	NSPORTI			ND NATU	RAL GAS			t			
•	Texas New Mexico Pipeline Co.					Address (Give address to which approved copy of P.O.Box 2528 Hobbs, NM 882				pu)	
Name of Authorized Transporter of Casi Conoco Inc.	ransporter of Casinghead Gas X or Dry Gas				Address (Gir	a Dr. St	hich annemed	come of this t	form is to be 3. TX. 79	705	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 4	Twp. 18:	Rge. S 33E	is gas actual Yes	ly connected?	When	7			
If this production is commingled with the IV. COMPLETION DATA	t from any o	ther lease or p	pool, g	ive comming	ling order num	ber.					
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
10/28/86 Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				4450 Top Oil/Gas Pay			Tubing Depth		
4029		Queen				4152			4231'		
Perforations 4152* - 4166*	1							Depth Casi	ng Shoe 4450!		
1132 1100		TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	C/	ASING & TU				DEPTH SET			SACKS CEMENT 300 SX		
12 1/4" 7 7/8"		8 5/8" 5 1/2"				391' 4450'			1400 sx		
, ,, 0		2 3/8"				4231'					
V. TEST DATA AND REQUI	EST FOR	ALLOWA	ABLE	E	. h	a avased top al	loumble for th	is death as be	for full 24 km		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						fethod (Flow, p			,,		
Length of Test	Tubing Pressure			Casing Pressure			-	Choke Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length o	Length of Test			Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	ock pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	ulations of the	e Oil Conser	vation		11	OIL CO		'ATION	DIVISION	ON C	
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature David Stewart Production Accountant					∥ By_	By 3040 10 10 10 10 10 10 10 10 10 10 10 10 10					
Printed Name 2/8/91		915-6			Title)					
Date		Tele	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.