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## State of New Mexico E. J, Minerals and Natural Resources Department

DISTRICT.II P.O. Drawer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Federal AE #10

perator						W 611 7	PI No.				
OXY USA Inc.							3002	529781			
P.O. Box 5025	0 Midland		9710								
		1, 10.		DE Orber	/Plana malai						
uson(s) for Filing (Check proper box)		Other (Please & This lease &					ell was unitized into the				
w Well											
completion	Oil	Dry Gas		Carottal .	62 <b>-</b> Order	#R-9336	Case#100	63-Orde	r#R-93		
inge in Operator	Casinghead Gas	Condens	me	Case#100	02-01dc1	#IC 3330		-			
hange of operator give name address of previous operator		<del></del>									
DESCRIPTION OF WELI	L AND LEASE	) •									
ase Name		Well No. Pool Name, Including						of Lease No.			
Central Corbin Queen						XState,	State, Federal or Fee NMLC029489B				
cation		10.1						<u> </u>			
	: 1980	East East	- The No	orth_line	<b></b> 61	60 Fe	et From The	West	Line		
Unit LetterE		rea m	MI THE INC	<u> </u>		······································					
Section 4 Towns	nhip 18S	Range	33E	, NM	PM,	Lea	l 		County		
. DESIGNATION OF TRA	RAL GAS Address (Give address to which approved copy of this form is to be sent)										
ne of Authorized Transporter of Oil  or Condensate  or Condensate				P.O.Box 2528 Hobbs, NM 88241							
ime of Authorized Transporter of Cas		X or Dry (						m is to be sen	<i>U_</i>		
Conoco Inc.		<u> </u>		10 Desta	Dr. St.	550 Mi	copy of this for dland, T	x. 7970	J5		
well produces oil or liquids,	Unit Sec.	Twp	Rge.	Is gas actually	connected?	When	7		<del></del>		
re location of tanks.		4 18S	33E	Yes							
his production is commingled with th	at from any other le	ase or pool, giv	e commingli	ing order numb	er			·			
. COMPLETION DATA							Plug Back S	Danks	Diff Res'v		
Designate Type of Completio		il Well   C	Gas Well	New Well	Workover	Deepen	l Link pacer lo	ATTRE NES V	juli kesv		
Me Spudded	Date Compi. Re			Total Depth		L	P.B.T.D.	<del> </del>	<u></u>		
11/15/86	12	2/29/86			4275 t			4226			
evations (DF, RKB, RT, GR, etc.)	Name of Produc			Top Oil/Gas Pay			Tubing Depth				
4013		ueen		41341		4114'					
eforations	Xucui			<u> </u>			Depth Casing	Shoe			
4134 - 413	38 <b>'</b>							4273			
		ING, CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE		G & TUBING S		Ī	DEPTH SET		SACKS CEMENT				
12.1/48	- OASING	8.5/8"		t	394'		300 sx				
7 7/8"	8" 5 1/2"			4273			1400 sx				
7 7/0	2 3/8"			4114'		1					
		2 3/8		<del> </del>	4114						
TEST DATA AND REQU	EST FOR ALL	OWABLE		J							
IL WELL (Test must be after	er recovery of total v	volume of load i	oil and must	be equal to or	exceed top allo	wable for th	is depth or be fo	r full 24 how	<u>3.)</u>		
First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
									Choke Size		
	Tubing Pressur	È		Casing Press.	ite .		Choke Size				
		t		Casing Press.	ire						
ength of Test		e		Casing Press. Water - Bbls.	nte		Choke Size				
ength of Test	Tubing Pressur	e			ure .						
ength of Test ctual Prod. During Test	Tubing Pressur	t .			IT.		Gas- MCF				
ength of Test  ctual Prod. During Test  GAS WELL	Tubing Pressur							ondensale			
ength of Test  CAS WELL  COUNTY FOOD TEST - MCF/D	Oil - Bbls.			Water - Bbls.	sale/MMCF		Gas- MCF Gravity of Co	onden sale			
ength of Test  ctual Prod. During Test  GAS WELL	Tubing Pressur Oil - Bbls.			Water - Bbis	sale/MMCF		Gas- MCF	onden sale			
chial Prod. During Test  GAS WELL  chial Prod. Test - MCF/D  sting Method (pitot, back pr.)	Oil - Bbls.  Length of Test  Tubing Pressur	re (Shut-in)		Water - Bbls.	sale/MMCF		Gas- MCF Gravity of Co	onden sale			
crual Prod. During Test  GAS WELL  crual Prod. Test - MCF/D  sting Method (pitot, back pr.)  L. OPERATOR CERTIF	Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur ICATE OF C	re (Shut-in)	NCE	Water - Bbis. Bbis. Conden	sate/MMCF are (Shut-in)	JSERV	Gravity of Co				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.