

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT R. VING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
SOUTHLAND ROYALTY COMPANY

3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 3a. AREA CODE & PHONE NO. 915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C, 1980' FWL & 660' FNL

At top prod. interval reported below

At total depth

9a. API WELL NO. 14. PERMIT NO. DATE ISSUED 10-10-89 12. COUNTY OR PARISH LEA 13. STATE N.M.

15. DATE SPUNDED 6-30-90 16. DATE T.D. REACHED 7-10-90 17. DATE COMPL. (Ready to prod.) 7-10-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3885.1' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,450' 21. PLUG BACK T.D., MD & TVD 9965' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7140'-7184' BONE SPRING 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CBL-CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	350'	17-1/2"	400 SXS	CIRC'D
9-5/8"	47#	2905'	12-1/4"	1600 SXS	CIRC'D
5-1/2"	17#	11,450'	7-7/8"	2420 SXS	TOC 1100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7100'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

SET CIBP AT 10,000' W/35'CMT ON TOP.
7140'-7184', 2 SPF, 990 HOLES, BONE SPRING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7140-7184'	A W/2.2M G 7-1/2% NEFE HCL.
F W/25M B	HYBERGEL 40 & 44.2M #
	20/40 SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2-1/2" X 1-1/4" X 24' RHBM PUMP WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
WELL SHUT IN, UNECONOMICAL TO PRODUCE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PRODUCTION ASST. DATE 1-9-92

*(See Instructions and Spaces for Additional Data on Reverse Side)