SOUTHLAND ROYALTY COMPANY (Operated by Meridian Oil Inc.)

West Corbin Unit No. 8 660' FNL & 1980' FWL Sec. 17, T-18-S, R-33-E Lea County, New Mexico NM-069420

To supplement USGS Form 9-331C Application to Drill the following additional information is submitted concerning questions on Page 5 of NTL-6:

- 1. See Form 9-331C.
- 2. See Form 9-331C.
- 3. The geological name of surface formation is: Quaternary Alluvium
- 4. See Form 9-331C.
- 5. See Form 9-331C.
- 6. The estimated tops of important geological markers are:

Rustler	1390'	Queen	41001	3rd Bone Springs 9850'
Salt	1640'	Delaware Sand	5000'	Wolfcamp 10.300'
B/Salt	2700'	1st Bone Springs	8410'	, , , , , ,
Yates	2850'	2nd Bone Springs	9000'	

7. The estimated depths at which anticipated water, oil gas and mineral bearing strata are as follows:

San Andres 5000' - 0il Wolfcamp 10,300' - 0il

- 8. See Form 9-331C. All casing will be new.
- 9. See Form 9-331C for depths of strings. Cement volumes and additions as follows:
 - a. 13 3/8" csg: Cement w/400 sxs C1 "C" cmt. Circ to surface.
 - b. 9 5/8" csg: Cement w/800 sxs Lite cmt and 200 sxs C1 "C". Circ to surface.
 - c. 5 1/2" csg: Cement 1st stage w/1000 sxs C1 "H". Cement 2nd stage w/1500 sxs Lite weight cmt. TOC @ 2900'.

A caliper log will be run prior to setting 9 5/8" & 5 1/2" pipe to determine exact cement volumes required.

- 10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:
 - 13 3/8" casing installation: 13 5/8"-3M annular BOP tested to 1000 psi for 30 minutes before drilling out 13 3/8" casing shoe.