

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-3011

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name New Mexico "Z" State (NCT-5)
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>18.50</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Wolfcamp/Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3997 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Test Wolfcamp, Bone Springs ☒
Temporarily Abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10155'

11 3/4" OD 42" H-40, J-55 ST&C CSG SET AT 400'

8 5/8" OD 32" J-55 LT&C CSG SET AT 3400'

5 1/2" OD 17" J-55, L-80 LT&C CSG SET AT 10,155'

1. MIRU 1-5-87. Drill out DV tool @ 7240'. Pressure test 5 1/2" casing.
2. Set retainer at 10145'. Squeeze shoe with 250 sx class H w/ 0.6% Halad 9. Run cement bond log.
3. Perforate Wolfcamp 2 SPI at 10122-10140' (38 holes). Acidize with 7000 gals 20% NEFE and 78 ball sealers. Pump test.
4. Set CIBP at 10,100' with 20' cement at 10100'-10080'. Test to 2500 psi.
5. Perforate Bone Springs 2 SPI at 9680'-9696', 9790'-9796' (total 48 holes). Acidize with 10,000 gals 20% NEFE and 104 ball sealers. Pump test.
6. Run tracer/temperature surveys. Pump test.
7. Set retainer at 9484'. Squeeze perforations at 9680-9796' with 200 sx class H. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Germandt 393-4031
Area Superintendent

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAR 25 1987

8. Drill out cement to 10066'. Run cement bond log.
9. Reperforate Bone Springs 2 SPI at 9790'-96' (14 holes). Acidize with 1500 gals 7½% HCl. Swab test.
10. Set CIBP at 9780'.
11. Reperforate Bone Springs 2 SPI at 9680'-9696' (34 holes). Acidize with 3000 gals 7½% NEFE. Swab test. Treat with 18,000 gals 40* gel pad and 30,000 gals 7½% NEFE XL acid. Pump test.
12. Set CIBP at 9620' with 20' cement at 9620'-9600'. Test to 500 psi.
13. Perforate Bone Springs 2 SPI at 9472', 9480', 9490'-9520' (total 66 holes). Acidize with 6600 gals 7½% NEFE and 100 ball sealers. Pump test.
14. Circulate inhibited water. Set CIBP at 9375' with 35' cement at 9375'-9340'. Well status - Abandoned Salvage Deferred, 3-20-87.

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MAR 24 1987
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