

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Mewbourne Oil Company

Address
P.O. Box 5270 Hobbs, N.M. 88241

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. *R-8409 4-1-87*

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cedar Lake	Well No. 2	Pool Name, including Formation Upper Bone Spring Querecho Plain	Kind of Lease State, Federal or Fee Fed	Lease No. NM-0555297
Location				
Unit Letter F	1980	Feet From The N	Line and 1980'	Feet From The W
Line of Section 23	Township 18S	Range 32E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips <i>Pat - Trucks</i>	<i>Odessa TX</i>
Name of Authorized Transporter of Casinghead Gas ☐ or Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips <i>66 Natl Gas</i>	<i>Odessa TX</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 23 18S 32E Yes 12/12/86 @ 3:00 p.m.

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

For W.H. Cravey Bill Price

W.H. Cravey

(Signature)

Dist. Supt.

(Title)

12/15/86

(Date)

OIL CONSERVATION DIVISION

APPROVED: *DEC 16 1986*, 19

BY ORIGINAL SIGNED BY JERRY SEBASTIAN

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	Testing Method (piston, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	Choke Size	Length of Test	Tubing Pressure	Casing Pressure	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
446 Bbls	370	76	301 MCF	20/64"	24 Hr.	250#	0#	12/13/86	12/14/86	Flowing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	450'	650 SXS - circ.
12-1/4"	8-5/8"	4500'	1600 SXS - circ.
7-7/8"	5-1/2"	9500'	800 SXS

TUBING, CASING, AND CEMENTING RECORD

Perforation	84' 5"-41' & 8640'-8501'	Depth Casing Shoe	8700'
Elevation	3771.1 GL	Tubing Depth	8346.65'
DF, RKB, RT, CR, etc.)	3788.1 RKB	Total Depth	8638'
Name of Producing Formation	Upper Bone Spring	P.B.T.D.	
Date Compl. Ready to Prod.	12/13/86		
Top Oil/Gas Pay	8435'		

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					

IV. COMPLETION DATA

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