

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029489-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Central Corbin Qn #212

9. API Well No.
30-025-29798

10. Field and Pool, or Exploratory Area
Corbin, Queen Central

11. County or Parish, State
Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Saga Petroleum Limited Liability Company of Colorado

3. Address and Telephone No.

415 W. Wall, Ste. 835, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 560' FWL

Sec 3, T18S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

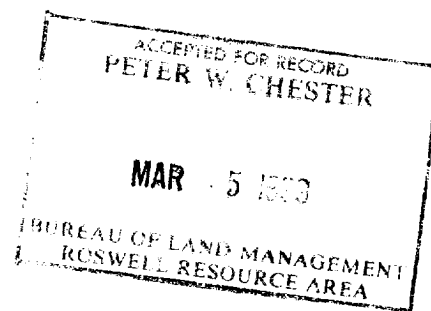
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/5/99: RUPU. NU BOP, unset G6 Pkr & POH w/ 134 jts 2-3/8" IPC Tbg. Did not find hole.

2/6/99: RU Tbg Testers. Found hole in collar 1 jt above pkr. RIH w/ AD-1 on 134 jts 2-3/8" IPC tbg. ND BOP. Circ hole w/ pkr fluid. Set pkr @ 4115', pressured csg to 390# for 20 min, held ok. OCD witnessed. Return well to injection, RDPU.



14. I hereby certify that the foregoing is true and correct

Signed

Joe Clement

Title

Joe Clement

Date

2/10/99

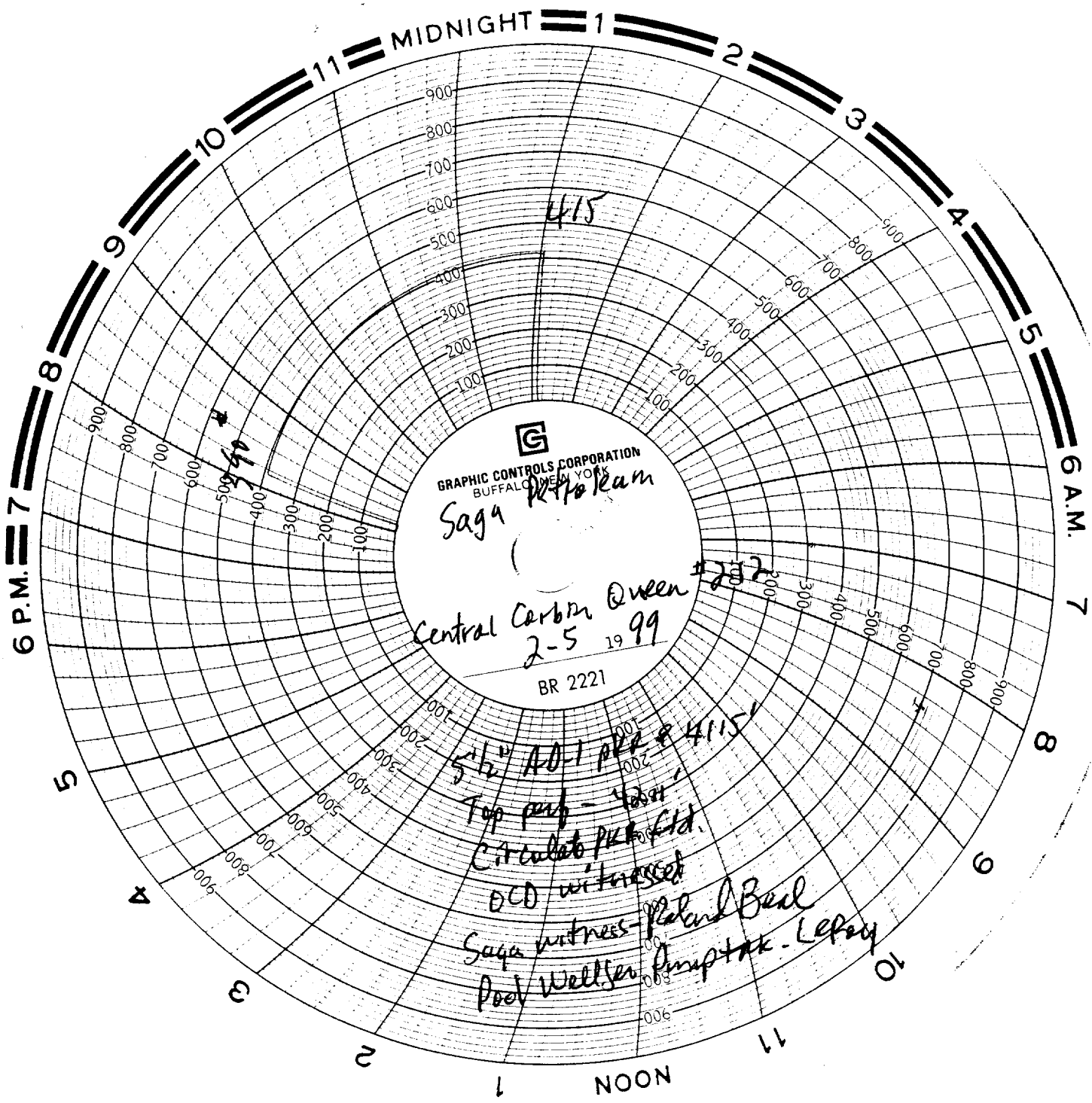
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Saga

Central Carbon Queen #232
2-5 1999

BR 2221

5 1/2" A.D. 1 P.P. 8 4115'

Top perf - 4000'

Circulation P.K. Fld.

OCD witnessed

Saga witness - Roland Beal

Pool Waller - Amptak - Lefay