

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	6. LEASE DESIGNATION AND SERIAL NO NMLC029489B
2. NAME OF OPERATOR OXY USA Inc.	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 50250 Midland, TX. 79710	8. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL 560 FWL Sec 3 T18S R33E	9. FARM OR LEASE NAME Central Corbin Queen Ut
14. PERMIT NO. 300252979800S01	10. WELL NO. 212
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. FIELD AND POOL, OR WILDCAT Corbin Queen, Central
	12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3 T18S R33E
	13. COUNTY OR PARISH Lea
	14. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

ABANDON OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☒ R 9331

(Other) ☐

(Other) Convert to Water InjectionX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 4300' PBTD - 4260' Perfs - 4211-4215'

- 1) MIRU PU. TOO H & LD pump & rods. NDWH, NUBOP. TIH w/ tbg & tag PBTD. TOO H w/ tbg.
- 2) TIH w/ RB & tbg & CO fill to PBTD. TOO H w/ RB & tbg.
- 3) TIH w/ pkr & 2-3/8" tbg & set @ 4120'. Acidize Queen perfs 4211-4215' w/2000 gal 15% NeFe HCl acid & flush w/2% KCl wtr.
- 4) Swab back load.
- 5) TOO H w/ pkr & tbg. TIH w/ injection pkr & 2-3/8" tbg & set @ 4120'. NDBOP, NUWH, RDPU. Run csg integrity test.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Stewart

TITLE

Prod. Acct.

DATE

9/11/91

(This space for Federal or State office use)

915-685-5717

APPROVED BY

Orig. Signed by Adam Salameh

TITLE

PETROLEUM ENGINEER

DATE

9/21/91

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side