

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		14. PERMIT NO. 30-025-29798		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐		15. DATE SPUDDED 11-28-86		16. DATE T.D. REACHED 12-03-86	
2. NAME OF OPERATOR Cities Service Oil & Gas Corp.		17. DATE COMPL. (Ready to prod.) 1-07-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4025' GR	
3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702		20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG, BACK T.D., MD & TVD 4260'	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1980' FNL & 560' FWL At top prod. interval reported below Same as above At total depth Same as above		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0 - T.D. 4300'	
5. LEASE DESIGNATION AND SERIAL NO. LC-029489-B		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4211 - 4215' - Queen		25. WAS DIRECTIONAL SURVEY MADE No	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		26. TYPE ELECTRIC AND OTHER LOGS RUN DSN/SDL-GR-Cal., DLL/GRD-GR-Cal., Deviation Survey		27. WAS WELL CORED No	
7. UNIT AGREEMENT NAME		28. CASING RECORD (Report all strings set in well)			
8. FARM OR LEASE NAME Federal AE		29. LINER RECORD			
9. WELL NO. 12		30. TUBING RECORD			
10. FIELD AND POOL, OR WILDCAT Central Corbin Queen		31. PERFORATION RECORD (Interval, size and number) 4 SPF @ 4211, 12, 13, 14 and 4215'. Total of 20 holes (0.45" dia.).			
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3-T18S-R33E		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4211 - 4215' AMOUNT AND KIND OF MATERIAL USED 2000 gals BDF-II acid + 22,000 gals 6WX-0 crosslinked gel w/5% diesel + 6000# 20/40 sand + 58,000# 12/20 sand			
12. COUNTY OR PARISH Lea		33. PRODUCTION DATE FIRST PRODUCTION 12-18-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1-1/4" x 16" - Insert BHD WELL STATUS (Producing or shut-in) Producing			
13. STATE New Mexico		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM			
		35. LIST OF ATTACHMENTS Above listed logs and Deviation Survey			
		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
		SIGNED <u>Elmer Stutz</u> TITLE <u>Reg. Opr. Mgr. - Prod.</u> DATE <u>1-09-87</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
NO CORES OR DST'S WERE TAKEN ON THIS WELL					NAME	MEAS. DEPTH	TOP
							TRUE VERT. DEPTH
RECEIVED OCD HOBBBS OFFICE JAN 13 1987					Rustler Top of Salt Base of Salt Yates Seven Rivers Queen	1496'	
						1605'	
						2806'	
						3022'	
						3438'	
						4180'	

RECEIVED
JAN 13 1987
OCD
HOES OFFICE