

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029489-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AE

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Central Corbin Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-T18S-R33E

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Cities Service Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 560' FWL

14. PERMIT NO.

30-025-29798

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4025' GR

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well completion data

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

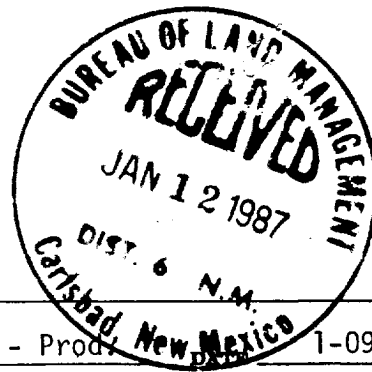
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4300' Anhydrite, PBTD 4260'. Well complete. MIRU a completion unit and DO to 4260'. Perforated the Queen Formation w/4SPF @ 4211, 12, 13, 14 and 4215'. Total of 20 holes (0.45" dia.). RIH w/tubing and RTTS and set the RTTS @ 4113'. 14 hr. SITP 0#. Acidized thru Queen Perfs @ 4211 - 4215' w/2000 gals BDF-II acid. Max press 5000#, min press 2300#, ATP 4800#, AIR 5.0 BPM, ISIP 1320#, 5 min SIP 1300#, 10 min SIP 1200#, 15 min SIP 1150#. Fracted thru Queen Perfs @ 4211 - 4215' w/22,000 gals 6WX-0 crosslinked gel w/5% diesel + 6000# 20/40 sand + 58,000# 12/20 sand. Max press 4120#, min press 3600#, ATP 3900#, AIR 22.0 BPM, ISIP 1540#, 5 min SIP 1780#, 10 min SIP 1760#, 15 min SIP 1750#. 13 hr. SITP 0#. Swabbed 1 BO + 19 BLW/11 hrs. POOH w/tubing and the RTTS which was set @ 4113'. RIH w/2-3/8" tubing and set the tubing @ 4218'. RIH w/rods and BHP and put well on the pump. Pumped on NMOCD potential 10 BO + 9 BLW/24 hrs., Grav. 31.9°, Gas rate TSTM, GOR TSTM.

ACCEPTED FOR RECORD

JAN 16 1987

CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED

Elmer Stutz

TITLE

Reg. Opr. Mgr. - Prod.

1-09-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
JAN 19 1987
OCD
HOBBS OFFICE

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.