

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5682	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Shooting Star AEA State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Reeves Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3891.1' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze perfs, reperforate, treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 9100'. TIH to 8420' and set retainer. Squeeze perforations 8500-55' (21 holes) w/100 sacks Class "H" with .5% CF-14. Squeeze to 1000 psi. Perforated 2 squeeze holes at 8290'. Set cement retainer at 8250'. Squeezed perfs at 8290' w/75 sacks Class "H" cement with .5% CF-14 to 3000 psi. Perforated 2 squeeze holes at 8100'. Squeezed perfs at 8100' w/50 sx Class "H" with .5% CF-14 to 2500 psi. Drilled out cement 7920-8100'. Tested to 2000 psi, OK. TIH to 8250' and tagged cement retainer. WIH and perforated 8134-44' w/11 .42" holes. Acidized perforations 8134-44' (11 holes) w/1500 gals 15% HCL acid and ball sealers.

2-19-87. Recovering load, swabbing and testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Santa Doodlett TITLE Production Supervisor DATE 2-20-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE FEB 26 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 25 1987  
OCD  
HOBBS OFFICE