

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29814

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Philmex
Address of Operator		9. Well No.
4001 Penbrook Street, Odessa, Texas 79762		19
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 1980 FEET FROM THE north LINE AND 560 FEET FROM		Vacuum Gb/SA
THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4116' GR, 4127' RKB, 4126' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-13-87: Spud 12-1/4" hole at 7:30 P.M.

1-14-87: TD'd 12-1/4" hole at 7:15 P.M. Set 8-5/8" 24# K-55 ST&C casing at 1540'; cemented with 1000 sx Class "C", 2% CaCl. Circ 195 sx. WOC.

1-15-87: Total WOC 18 hrs. Tested BOP to 1200 psi for 30 min, ok. Tested casing to 1000 psi for 30 minutes, held ok.

1-16 thru

1-20-87: Drlg. TD'd 7-7/8" hole at 7:00 P.M.

1-21-87: Dresser Atlas ran DLL-MSFL-GR-Cal TD to 2500'; CNL-LDT-GR-Cal TD to 2500' with CNL-GR-Cal 2500'- surface; Long Space Sonic to 3700'. Set 5-1/2" csg 17# K-55 ST&C csg at 4800' with 700 sx Class C, 10% Diacel D, 9# salt + 400 sx Class C 5#salt. Displaced with 12 bbls 10% acetic acid. Circ 175 sx cmt.

1-22-87: Waiting on completion unit.

BOP EQUIP: Series 900, 3000# WP double w/one set blind rams, one set pipe rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE January 22, 1987
ORIGINAL SIGNED BY ERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 27 1987

RECEIVED
JAN 26 1987
OCD
HOBBS OFFICE