

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-9218	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mewbourne Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711		8. FARM OR LEASE NAME FEDERAL "F"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 990' FWL At top prod. interval reported below At total depth Same		9. WELL NO. 3	
14. PERMIT NO. API #30-025-29828		DATE ISSUED 12/17/86	
15. DATE SPUDDED 12/31/86	16. DATE T.D. REACHED 1/24/87	17. DATE COMPL. (Ready to prod.) 2/04/87	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3775.2' KB, 3773.9' DF, 3764.2' GL
20. TOTAL DEPTH, MD & TVD 8570'	21. PLUG BACK T.D., MD & TVD 8528'	22. IF MULTIPLE COMPL., HOW MANY? ACCEPTED FOR RECORD	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8362' - 8436' - Bone Springs			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN SD/DS/NL			27. WAS WELL CORED No
28. CASING RECORD <i>Carlsbad, New Mexico</i>			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	61#	480'	17-1/2"
8-5/8"	28# & 32#	4285'	12-1/4"
5-1/2"	20# & 23#	8570'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sxs Class "C"		None	
1700 sxs PSL & C Neat		None	
1375 sxs PSL & CL "H"		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8268'	8268'	
31. PERFORATION RECORD (Interval, size and number) 8362' - 8436' 55' w/59 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8362-8436' AMOUNT AND KIND OF MATERIAL USED 4000 gals 7 1/2% NE-FE acid. Fraced w/60,000 gals Mini-Max KCL Water & 85,000 gals 20/40 frac sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2/03/87	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in)
DATE OF TEST 2/10/86	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD OIL—BSL. 250 GAS—MCF. 214 WATER—BSL. 27 GAS-OIL RATIO 856:1
FLOW. TUBING PRESS. 200#	CASING PRESSURE --	CALCULATED 24-HOUR RATE OIL—BSL. 250 GAS—MCF. 214 WATER—BSL. 27	OIL GRAVITY-API (CORR.) 40°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY W. H. Cravey
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Wayne Thompson</i>		TITLE Engr. Oprns. Sec.	DATE 2/10/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers	3098'	3238'	Dolomite
Queen	3894'	3936'	Sandstone
Penrose	4130'	4160'	Sandstone
Delaware	6700'	6740'	Sandstone
Bone Springs	8362'	8448'	Sandstone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Salt	2512'	
Yates	2670'	
Seven Rivers	3098'	
Queen	3916'	
Penrose	4130'	
Grayburg	4326'	
Loco Hills	4394'	
Premier	4650'	
San Andres	4740'	
Delaware	5384'	
Bone Springs	8362'	

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FEB 13 1987
OCC
RRBS Office