District_I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

Revised March 25, 1999

Form C-104

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11 1) / OGRID #26485 Runlington Resources Oil & Cas Co	Agent for			Phone: 91	5-686-3714									
Rick Gallegos Landman 2/28/0	Agent for Date:	2-00					s operator					====		

Printed Name

Title

Previous Operator Signature