NO. OF COPIES RECEIVED	л — — — — — — — — — — — — — — — — — — —	
DISTRIBUTION	-	Form C-103
SANTA FE	-	Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C•102 and <b>C-103</b>
U.S.G.S.		Effective J-1-65
	-	52. Indicate Type of Lease
LAND OFFICE		State XX
OPERATOR		ree ree
		5. State Cil & Gus Lease No.
SUNDR	NOTICES AND REPORTS ON WELLS	<u>LG-4087</u>
DO NOT USE THIS FORM FOR PRO	TO FIGURES AND REPORTS UN WELLS Posals to Drills to Deepen or pug back to a different reservoir. Ion for permit - " (form C-101) for such proposals.)	
	COMM C.IOT) FOR SUCH PROPOSALS.)	<u>Δ           </u>
HELL GAS	A	7. Unit Agreement Name
2. Mame of Operator	OTHER-	
Southland Royalty Co		3. Farm or Lease Mame
3. Address of Operator	mpany Mindran Oil Co	State "16"
21 Desta Drive, Midl	and, lexas /9/05	3. Well No. 1
4. Location of Weil		
UNIT LETTER	980 South 1980	10. Field and Pool or Wildcat S. Corbin (Wolfcamp)
· · · · · · · · · · · · · · · · · · ·	FEET FROM THE LINE AND FEET	FROM
East	16 18S 33E	
LINE, SECTION	N TOWNSHIP	мөм, <u>АШШШШ</u>
	15. Elevation (Show whether DF, RT, GR, etc.) 3875.9' GR	12. County
16.		Lea MMMM
Check A	ppropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF IN	TENTION TO	Other Data
	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	ALTERING CASING
	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
Add add'l perfs i	in Wolfcamp OTHER	-
	XX	L
17, Describe Proposed or Completed One		
WorkI SEE RULE 1103	rations (Clearly state all pertinent details, and give pertinent dates, inclu-	
		ling estimated date of stania
diko sitekine unit. RU sw	ab valve and lubricator. Bill with a place	ling estimated date of starting any propose
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- 6. If fluid entry is limited. MIRU stimulation company. NU wellhead isolation tool. NU surface is and test to 6000 psi. Place, monitor and maintain 500 psi on the sing/tubing annulus. Pump 4000 gallons of 15% NEFe HCl acid with 0.2% corrosion inhibitor and 0.2% surfactant. Space out 88-7/8" RCNBS (Sp. gr. = 1.3) throughout job. Displace acid with 66 bbl of 2% KCl water. If ballout occurs, surge balls off perfs and continue displacement.
  - Note: Anticipated Treating Pressure = 4000 psi Maximum Treating Pressure = 6000 psi (SF = 1.4) Anticipated Treating Rate = 4 BPM

RDMO Stimulation Company.

- /. SwaD/flow test well. After an adequate test is observed, obtain a bottom hole static pressure buildup, leaving the well shut in for the time period specified by the project engineer. If the zone swab tests wet, a squeeze procedure will be provided at that time.
- 8. ND tree. NU BOP. Release packer and swab casing volume down to SN if possible. Release packer, RIH to  $\pm 1150'$  and release RBP. Pull up to  $\pm 11000'$  and set RBP at  $\pm 11000'$ . Pick up  $\pm 10'$  and set packer. Pressure test RBP to 500 psi. Release packer and pull up to 10940'. Spot 250 gallons of 15% NEFe HCl acid. POH.
- 9. MIRU wireline unit. RU lubricator. RIH with 4" casing guns and perforate the Wolfcamp at the following interval: 10880'-10940' with 1 JSPF at 120° phasing for a total of 61 holes. POH. RD lubricator. RDMO wireline unit.
- 10. RIH with RBP retrieving tool, 5-1/2" treating packer. SN (2.25" 1D) and  $\pm 10750$ ' of 2-7/8" tubing. Reverse spot acid into the tubing and set packer at  $\pm 10750$ '. ND BOP. NU wellhead. Pump spot acid away recording rates and pressures. Swab/flow test well recording rates and cuts.
- If fluid entry is limited, MIRU stimulation company. NU wellhead isolation tool. NU surface lines and test to 6000 psi. Place, monitor and maintain 500 psi on the casing/tubing annulus. Pump 5000 gallons of 15% NEFe HCl acid with 0.2% corrosion inhibitor and 0.2% surfactant. Space out 122-7/8" RCNBS (Sp. gr. = 1.3) throughout job. Displace acid with 65 bbl of 2% KCl water. If ballout occurs, surge balls off perfs and continue displacement.
  - Note: Anticipated Treating Pressure = 4000 psi Maximum Treating Pressure = 6000 psi (SF = 1.4) Anticipated Treating Rate = 4 BPM

RDMO Stimulation Company.

- 12. Swab/flow test well. After an adequate test is observed, obtain a bottom hole static pressure buildup, leaving the well shut in for the time period specified by the project engineer. If the zone swab tests wet, a squeeze procedure will be provided at that time.
- 13. ND tree. NU BOP. Release packer and swab casing volume down to SN if possible. RIH to  $\pm11000^{\circ}$  and release RBP. POH with tubing.

14. RIH with production tubing as follows:

Buil plugged MA
Perforated Sub
Mechanical SN
16 joints of 2-7/8", 6.5#, N-80 tubing
5-1/2" TAC set in 10-12 M lbs. tension
±10850' of 2-7/8", 6.5#, N-80 tubing
Set TAC. ND BOP. NU pump tee. RIH with pu

Set TAC. ND BOP. NU pump tee. RIH with pump and rods as follows:

2-1/2" x 1-1/4" x 36' RHBM pump
7/8" steel pony rod
33 K shear tool
227 - 7/8" steel sucker rods
151 - 1" fiberglass sucker rods

Space out pump and clamp off. Hang well on pump and report production rates to Midland office.