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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4087

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State "16"
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER J, 1,980 FEET FROM THE S LINE AND 1,980 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat S. Corbin(Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3875.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-perforate existing zone <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU wireline unit with mast truck. RU full lubricator on swb valve and RIH w/2 1/8" ultra jet hollow carrier decentralized perforating gun and 2 sinker bars. With well flwg, RIH w/guns and perf existing Wolfcamp perfs 11,231-11,247' (17 holes) with 0° phasing & JSPF.
- If a significant increase in flw rate is immediately observed, monitor flw rate for 1-2 hours, choke well back until a flw rate of 10-12 BPH is observed.
- Once rate is established, RIH w/perf guns and shoot interval 11,269-303' w/1 JSPF (35 holes) with well flwg. POH RD lubricator. RDMO wireline unit and mast truck.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Weber TITLE Operations Tech III DATE 8-26-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

AUG 28 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 27 1987
OCD
HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED