## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-29864

	30-023 270	07
7	Indicate Type of Lease	_

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87	7504-2088	5. Indicate Type of 1	Lease STATEXX FE	E 🗆		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas I V-47	Lease Na			
SUNDRY NOTICES ( DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIF (FORM C-101)	7. Lease Name or U	Init Agreement Name					
1. Type of Well:  ot.  well.  Well.	OTI ŒR		Moonrise	e ALU State			
2. Name of Operator			8. Well No.	1			
yATES PETROLEUM CORPORATI  3. Address of Operator 105 South Fourth Street -			9. Pool name or W	ated Delaware	a "C'Y		
4. Well Location  Unit Letter M : 330		Line and330	Feet From	The West	Line		
Section 2.7	Township 18S Ran 10. Elevation (Show whether D 3795	ge 36E DF, RKB, RT, GR, etc.) .5' GR	NMPM Lea		County		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTER	NTION TO:	SUE	SEQUENT R				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	<u> </u>		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN				PLUG AND ABANDON	MENT (A.)		
PULL OR ALTER CASING CASING TEST AND C			EMENT JOB 🔲				
OTHER:		OTHER:					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
7-19-94 - NOTE: Notified Bonnie with OCD that operations would be commencing. Moved in and rigged up pulling unit. Nippled down wellhead. POOH with rods and tubing. Nippled up BOP.							
RIH with 2-7/8" tubing for workstring. Shut down for night.  7-20-94 - POOH with 2-7/8" tubing. Picked up 5-1/2" tubing. RIH w/2-7/8" tubing and CIBP.							
Set CIRP at 4450'. Mixed and pumped 20 sacks Class "C" 2% CaCl2 from 4450-3550' in 5-1/2							
casing. POOH with 2-7/8" tubing to 4330'. Reverse circulate clean. Spotted 30 bbls plug mud from 4330-3000' in 5-1/2" casing. POOH with 2-7/8" tubing to 3860'. Mixed and spotted							
25 eacks Class "C" 27 CaCl2 from 3860-3760' in 5-1/2" casing. POOH with 2-//8" tubing.							
Laid down stinger. Nippled down BOP and wellhead. Welded 5-1/2" pull nipple. Picked up on casing and pulled slips. Took casing stretch - estimate free point at 3200'. Rigged up							
viroline. Ran and cut casing at 3100' with 4-3/4" jet cutter. Rigged down wireline. Picked							
up and worked casing. Rigged up pump and pressured to 1000#, no loss. Worked casing. Took another stretch - estimate free point at 3200'. Rigged up wireline. Picked up and ran 4-3/4"							
jet cutter to 3000'. Shut	down for night.						
I hereby certify that the information above is true as	nd complete to the best of my knowledge an			<b>.</b>	,		
SIGNATURE KUSTY	<u> </u>	me Production	Clerk	DATE			
TYPEOR PRINT NAME Rusty Klein				TELEPHONE NO.			
	/						

(This space for State Use)

OIL & GAS INSPECTOR