

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-29864

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
V-476

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Moonrise ALU State

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
1

2. Name of Operator  
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat  
*Arkansas Junction, Green Undesignated Delaware*

3. Address of Operator  
105 South Fourth Street - Artesia, NM 88210

4. Well Location  
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line  
Section 27 Township 18S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3795.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-94 - Rigged up wireline. Ran and cut casing at 1650' with 4-3/4" jet cutter. Rigged down wireline. Rigged up casing equipment. POOH and laid down 37 joints of 5-1/2" casing. Rigged down casing equipment. Nippled up wellhead and BOP. Picked up mule shoe. RIH with 2-7/8" tubing. Tagged cement at 3690'. POOH with 2-7/8" tubing to 3150'. Mixed and pumped 50 sacks Class "C" 2% CaCl2 from 3150-2850' in 5-1/2" casing. POOH with 2-7/8" tubing to 2830'. Reverse circulate clean. Spot 30 bbls plug mud from 2830-1600'. POOH. Laid down 2-7/8" tubing to 1700'. Mixed and pumped 30 sacks Class "C" 2% CaCl2 from 1700' in 5-1/2" casing to 1600' in 8-5/8" casing. POOH with 2-7/8" tubing. Shut down for night.

7-22-94 - RIH w/2-7/8" tubing. Tagged top of cement at 1560'. Spotted 100 bbls plug mud from 1550' to surface in 8-5/8" casing. POOH. Laid down 2-7/8" tubing to 400'. Mixed and pumped 35 sacks Class "C" 2% CaCl2 from 400-300' in 8-5/8" casing. POOH and laid down 2-7/8" tubing to 50'. Mixed and pumped 10 sacks Class "C" 2% CaCl2 from 50' to surface. POOH. Laid down 2-7/8" tubing. Nippled down BOP. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 7-21-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 7-26-94  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY Campbell Hill TITLE \_\_\_\_\_ DATE \_\_\_\_\_

DEC 14 1994