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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I.   |   | TO TRA        | NSF                                      | PORT OI       | L AND NA   | TUR               | AL G     | AS                   | V                 |   |             |  |
|--|---|---------------|--|---------------|--|-------------------|----------|----------------------|-------------------|---|-------------|--|
| Operator  VATES RETROLEING CORPORATION   |   |               |  |               |  |                   | 712 0    |                      | II API No.        |   | 7           |  |
| YATES PETROLEUM CORPORATION  |   |               |  |               |  |                   |          | 3                    | 0-025-29          | 864 1/  |             |  |
| 105 South 4th St.,   | Artesi  | a. NM         | 882                                      | 10            |  |                   |          |                      |                   |   |             |  |
| Reason(s) for Filing (Check proper box)  |   | -, 1111       |  |               | XX Oth   | er (Ple           | ase expl | ain)                 |                   |   | <del></del> |  |
| New Well   | Change in Transporter of: MOONRISE STATE UNIT TERMINATED 7/31/92  |               |  |               |  |                   |          |                      |                   |   |             |  |
| Recompletion Change in Operator  | Oil   | ias 📙         | CHANGE NAME FROM: MOONRISE STATE UNIT #1 |               |  |                   |          |                      | IT #1             |   |             |  |
| If change of operator give name  | Casinghea   | d Gas         | Conde                                    | nsate         |  | то:               | MO       | ONRISE               | ALU STA           | CE #1   |             |  |
| and address of previous operator   | <del></del>   |               |  |               | <del></del>  |                   |          |                      | <del></del>       |   |             |  |
| II. DESCRIPTION OF WELL  | AND LEA   | ASE           |  |               |  |                   |          |                      |                   |   |             |  |
| Lease Name Moonrise ALU State  |   | Well No.      |  | Varne, Includ | ing Formation  | il ai             | w Gu.    |                      | d of Lease        |   | Lease No.   |  |
| Location Location  |   | 1             | Und                                      |               | eme re   |                   | Jan-     | Stat                 | e, Federaly or F  | <b>re/</b> V-   | -476        |  |
| Unit Letter M  | : 330 Feet From The S   |               |  |               | outh Line and 330 Fe   |                   |          |                      | Feet From The     | eet From The West Line                                  |             |  |
| Section 27 Township 18S Range 36   |   |               |  |               | , NMPM,  |                   |          |                      | Lea               | 1   | County      |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |   |               |  |               |  |                   |          |                      |                   |   |             |  |
| Navajo Refg. Co.   | or Condensate   |               |  |               | Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210 |                   |          |                      |                   |   | seni)       |  |
| Name of Authorized Transporter of Casin<br>The Maple Gas Corpora   |   |               |  |               | Address (Give 3801 E.  | addre<br>F10      | ss to wh | uch approve<br>9th I | ed copy of this p | copy of this form is to be sent) Loor, Denver, CO 80210 |             |  |
| If well produces oil or liquids, give location of tanks.   | Unit   Sec.   Twp.   Rg   M   27   18   36  |               |  | Rge.          |  |                   |          |                      | 1?                |   |             |  |
| If this production is commingled with that   | .1  |               |  |               | Yes  |                   |          | L_                   | 6-27              | <u>'-88</u>   |             |  |
| IV. COMPLETION DATA  |   | r rease or p  | ooi, gi                                  | ve commungi   | ing order numb   | er:               |          |                      |                   |   |             |  |
| Designate Type of Completion   | - (X)   | Oil Well      | 7  | Gas Well      | New Well   | Work              | over     | Deepen               | Plug Back         | Same Res'v  | Diff Res'v  |  |
| Date Spudded   | Date Compl. Ready to Prod.  |               |  |               | Total Depth  |                   |          |                      | P.B.T.D.          | <u></u> .   |             |  |
| Elevations (DF, RKB, RT, GR, etc.)   | tions (DF, RKB, RT, GR, etc.)  Name of Producing Formation  |               |  |               |  | Top Oil/Gas Pay   |          |                      |                   | Tubing Depth  |             |  |
| Perforations   |   |               |  |               | Depth Casin  | Depth Casing Shoe |          |                      |                   |   |             |  |
|  |   |               |  |               | •  |                   |          |                      |                   |   |             |  |
| HOLE SIZE  | TUBING, CASING AND  |               |  |               | CEMENTING RECORD   |                   |          |                      |                   |   |             |  |
| HOLE SIZE  | CASING & TUBING SIZE  |               |  |               | DEPTH SET  |                   |          |                      | 5                 | SACKS CEMENT  |             |  |
|  |   |               |  |               |  |                   |          |                      | <del> </del>      |   |             |  |
|  |   |               |  |               |  |                   |          |                      |                   |   |             |  |
| . TEST DATA AND REQUES   | T EOD AT  | LOWAI         | DIE                                      | j             |  |                   |          |                      |                   |   |             |  |
|  |   |               |  | il and must l | be equal to or e   | reed :            | on alloy | whia for th          | is danch as had   | 6.U 24 L  |             |  |
| Date First New Oil Run To Tank   | be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.) |               |  |               |  |                   |          |                      |                   |   |             |  |
| ength of Test  | T. L. D.  |               |  |               |  |                   |          |                      |                   |   |             |  |
| angui or rea   | Tubing Pressure   |               |  |               | Casing Pressure  | :                 |          |                      | Choke Size        | Choke Size  |             |  |
| Actual Prod. During Test   | Oil - Bbis.   |               |  |               | Water - Bbis.  |                   |          |                      | Gas- MCF          | Gas- MCF  |             |  |
| GAS WELL   |   | <del></del> _ |  |               |  |                   |          |                      |                   |   |             |  |
| Actual Prod. Test - MCF/D  | Bbls. Condensa  | te/MM         | CF                                       |               | Gravity of Co  | ondensate         |          |                      |                   |   |             |  |
|  |   |               |  |               |  |                   |          |                      |                   |   |             |  |
| esting Method (pitot, back pr.)  | Tubing Pressure (Shut-in)   |               |  |               | Casing Pressure (Shut-in)  |                   |          |                      | Choke Size        | Choke Size  |             |  |
| I. OPERATOR CERTIFICATE OF COMPLIANCE  |   |               |  |               |  |                   |          |                      |                   |   |             |  |
| I hereby certify that the rules and regulations of the Oil Conservation  |   |               |  |               | OIL CONSERVATION DIVISION  |                   |          |                      |                   |   |             |  |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |               |  |               | Date ApprovedFEB 1 8 1993  |                   |          |                      |                   |   |             |  |
| Alexanta Sa  |   | • •           |  |               | . <del></del>  |                   |          |                      |                   |   |             |  |
| Signature Juanita Goodlett - Production Supvr.   |   |               |  |               | By ROINAL MONEO BY USERS SEXTON  CETTAGT I SUPPLY USOR   |                   |          |                      |                   |   |             |  |
| Printed Name 8-18-92 (505) 748-1471  |   |               |  |               | Title_   |                   |          |                      | - '               |   |             |  |
| Date   |   |               |  |               |  | <del></del>       |          |                      |                   |   |             |  |
|  |   |               |  |               |  |                   |          |                      |                   |   |             |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.