Submit to Appropriate District Office State Lease 6 copies	Energy, 1	Form C-101 Revised 1-1-89				
Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NN	ease - 5 copies OIL CONSERVATION DIVISION			API NO. (assigned by OCD on New Wells) 30-025-29864		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I		5. Indicate Type of Lease STATE XX FEE				
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azte	c, NM 87410	6. State Oil & Gas Lease No. V-476				
APPLICAT	TION FOR PERMIT T					
1a. Type of Work:		7. Lease Name or U	nit Agreement Name			
DRIL	RE-ENTER	DEEPEN	PLUG BACK		-	
b. Type of Well:						
OIL OAS WELL	OTHER RECOMPLE	Moonrise St	ate Unit			
2. Name of Operator		8. Well No.				
YATES PETROLEUM CORPORATION				1		
3. Address of Operator			9. Pool name or Wildcat			
105 South 4th St., Artesia, NM 88210				Undesignated Delaware		
4. Well Location Unit Letter M	: <u>330</u> Feet Fr	om The South	Line and 330	Feet From Th	e West Line	
Section 27	Towns	nip 18S Ran	ge 36E	NMPM	Lea County	
		10. Proposed Depth				
		Formation Delaware	12. Rotary or C.T. Workover Unit			
17. Elemeticano (Elemente de		4. Kind & Status Plug. Bond	15. Drilling Contractor		rox. Date Work will start	
		Blanket	-		ien approved	
17.					ion upprovou	
		OPOSED CASING AN	<u> </u>	SACKS OF CEME	NT EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Redi-Mix (ir		
17 !"	13-3/8"	54.5#	354'	350 sx (in r		
11"	8-5/8"	32#	3810'	1450 sx (in		
7-7/8"	51"	15.5#	5720'	925 sx (in p		
Well drilled to		gged back and co	mpleted in Que	en perforation	ns 4514-4522'.	
		ginally economic				
6750± as follo	ws: Set retaine	er at 4450', esta	blish injection	n into Queen p	erfs; squeeze perfs	

Queen perfs 4514-4522' are marginally economic. Propose to clean out and deepen well to 6750± as follows: Set retainer at 4450', establish injection into Queen perfs; squeeze perfs 4514-4522' w/75-100 sx cement. Drill out retainer and cement. Drill out the following: 1) CIBP + 35' cement at 5370'; 2) retainer and cement at 5525'; 3) 5½" casing shoe; 4) cement plug at 5750-5850'. Clean out open hole to 6750-6800' and circulate clean. Will run approx. 1350' of 4½" 11.6# J-55 casing with liner hanger. Liner bottom approx. 6750' and top of liner approx. 5350', cemented w/500 sx Class "H". Propose to test Delaware Sand as follows: perforate 6424-71' (16 shots), 6199-6214' (16 shots), 6047-90' (14 shots), 5965-71' (8 shots). Acidize perforations in separate stages. Zones will be swab/tested and frac'd as necessary to obtain production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	

I hereby certify that the inf	ormation above is true) and complete to the best of my kno	wledge and belief.	
SIGNATURE LA	nite Doderto	mme Production Supervisor	DATE
TYPE OR PRINT NAME	Juanita Goodlett		ТЕLЕРНОНЕ NO. 505/748-14 73
			·····

AOV 1 8 1991

DATE

(This space for State Use)

APPROVED BY ...

GRIGINAL MONTO IN SERVICE

_ TITLE .

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico lergy, Minerals and Natural Resources Departi.

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

perator				from the oute	·			Well No.
				_	ise State U	Init		1
YATES PETROLE		·····		٠			ounty	<u> </u>
nit Letter Secti		Township		Range			•	
M	27	<u>18-S</u>		36-	· · · · · · · · · · · · · · · · · ·	NMPM	Lea	
tual Footage Location o		. 1		220			Weet	· · · ·
		outh	line and	330 Pool		feet from the	West	line Dedicated Acreage:
ound level Elev.		-		1	Delerrere			(0)
3795.5		aware ed to the subject well b			. Delaware			40 Acres
3. If more than unitization, fo	one lease of d prce-pooling, a	No If answ	edicated to the	e well, have the pe of consolidat	interest of all owne	rs been consolidat		
this form if nec No allowable w	ill be assigned	i to the well until all in liminating such interest	terests have b	een consolidate	i (by communitizat		rced-pooling	z, or otherwise)
						Conta best Sign: Print JUA Posit PRO Com YAT Date I he on actu supe corr bella Dat Re	I hereby ained herein of my knowl anure <u>Curt. Ta</u> ed Name NITA G ion DUCTIO pany TES PET 10-16- SURVEY reby certify this plat w al surveys rrvison, anu ect to the f. e Surveyed er to	OR CERTIFICATION cerify that the information in true and complete to the edge and belief. <u>Som ALTT</u> OODLETT OODLETT N SUPERVISOR ROLEUM CORPORATION OR CERTIFICATION of that the well location show as plotted from field notes made by me or under n d that the same is true as best of my knowledge as original plat alof dated 2-18-8

HOBES CONCA

NOV 1 5 1991

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