

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-79

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-476

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Moonrise State Unit
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Moonrise State Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or WHdcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3795.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling 12:00 PM 2-28-87. Ran 9 joints 13-3/8" 54.5# K-55 ST&C casing, set 354'. 1-Texas Pattern Notched guide shoe set 354'. Insert float set 315'. Cemented w/350 sx Class "C" with 1/4# celloseal and 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:30 PM 2-28-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 56 sx to pit. WOC. Drilled out 9:30 AM 3-1-87. WOC. 12 hrs. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling. Ran 90 joints 8-5/8" 32# J-55 casing set 3810'. 1-Texas Pattern Notched guide shoe set 3810', insert float set 3768'. Cemented with 1200 sx Pacesetter Lite with 5#/sack salt and 1/4#/sack celloseal. Tailed in with 250 sacks Class "C" Neat (yield 1.32, weight 14.8). PD 5:45 PM 3-5-87. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 23 sacks to pit. WOC. Drilled out 7:30 PM 3-6-87. WOC 25 hrs and 45 mins. NU and tested with Yellow Jacket to 3000 psi for 30 minutes. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE Production Supervisor

DATE 3-10-87

APPROVED BY _____

TITLE _____

DATE 3-10-87

CONDITIONS OF APPROVAL, IF ANY: