

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM51846	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA OIL PRODUCERS				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 104 SOUTH PECOS, MIDLAND, TX 915/682-3753				8. FARM OR LEASE NAME, WELL NO. EK 'B', 8701 JV-P, #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2130' FNL & 625' FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-025-29874	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 11/11/99		16. DATE T.D. REACHED		10. FIELD AND POOL, OR WILDCAT EK, Delaware	
17. DATE COMPL. (Ready to prod.) 11/23/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3910' GR; 3925' RKB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.30, T18S, R34E	
20. TOTAL DEPTH, MD & TVD 9900'		21. PLUG, BACK T.D., MD & TVD 8826'		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		13. STATE NM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 5,689' - 5,713' (Delaware)				19. ELEV. CASINGHEAD	
25. TYPE ELECTRIC AND OTHER LOGS RUN				26. WAS DIRECTIONAL SURVEY MADE	
27. TYPE ELECTRIC AND OTHER LOGS RUN				28. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		54.5#		430'	
8-5/8"		24 & 32#		3715'	
5-1/2"		17		9900'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		450 sx - Surface			
11"		1600 sx - Surface			
7-7/8"		1700 sx - TOC @ 2300'			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-7/8"	
				5511	
31. PERFORATION RECORD (Interval, size and number) 5,689' - 5,713' w/ 4" csg gun; & 2 JSPF (48 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5,689' - 5,713'		A/ w/ 1000 gals 7-1/2% HCL			
		F w/ 14,000 gals Delta frac gel w/ sd			
33. PRODUCTION					
DATE FIRST PRODUCTION 11/23/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2" x 1-1/2" x 20'			WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 11/29/99		HOURS TESTED 24		CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL—BBL
					85
					24
					86
					38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Jim Shirley	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE			DATE
Regulatory Administrator		Regulatory Administrator			11/30/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.