

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

N.M. Oil & Gas Division  
1625 Alameda Blvd. NE  
Hobbs, NM 88240  
FORM APPROVED  
OMB NO. 1004-0137  
February 28, 1995  
LEASE DESIGNATION AND SERIAL NO.  
NM51846

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other Add Bone Spring perf's		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BTA OIL PRODUCERS		8. FARM OR LEASE NAME, WELL NO. EK 'B', 8701 JV-P, #1	
3. ADDRESS AND TELEPHONE NO. 104 SOUTH PECOS, MIDLAND, TX 915/682-3753		9. API WELL NO. 30-025-29874	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2130' FNL & 625' FWL At top prod. interval reported below  At total depth		10. FIELD AND POOL, OR WILDCAT EK, Bone Spring	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/04/99		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 10/11/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3910' GR; 3925' RKB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9900'	
21. PLUG, BACK T.D., MD & TVD 9370'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8923' - 8927' (Delaware) Bone Spring		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5#	430'	17-1/2"
8-5/8"	24 & 32#	3715'	11"
5-1/2"	17	9900'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
450 sx - Surface			
1600 sx - Surface			
1700 sx - TOC @ 2300'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		SCREEN (MD)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8978		
31. PERFORATION RECORD (Interval, size and number) 8923' - 8927' 4" - 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8923-8927		A/ 1000 gals - 7-1/2% Frac w/238 bbls gel wtr + 22 tons sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/11/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2" x 1-1/2" x 20'	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 10/22/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL 9
GAS—MCF. 13		WATER—BBL 5	
OIL GRAVITY-API (CORR.) 1444			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Jim Shirley	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Administrator	
DATE 10/20/99			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
OCT 28 98  
BLM  
ROSWELL, NM