

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1025 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM51846
2. Name of Operator BTA OIL PRODUCERS	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 104 South Pecos, Midland, TX 79701 915/682-3753	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FNL & 625' FWL Sec. 30, T18S, R33E SW/NW	8. Well Name and No. EK 'B', 8701 JV-P, #1
	9. API Well No. 30-025-29874
	10. Field and Pool, or Exploratory Area EK, Delaware
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU - ND wellhead; NU BOP. POH w/ prod. equipment
- 2) PU CIBP for 5-1/2" 17# csg on tbg. RIH. Set CIBP @ +/-9420'
- 3) Load hole w/ 2% KCl wtr & circ. bottoms up. Raise tbg to 8927'. Spot 200 gals 10% acetic acid @ 8927' POH w/ tbg.
- 4) RU & perforate 8923' - 8927' w/ 2JSPF. Spot 40' cmt on top of CIBP w/ dump bailer.
- 5) RIH w/ tbg & pkr, pressure testing tbg to 8000 psi. Set pkr @ 8700'
- 6) Swab back load to evaluate

3002  
2310  
21655

30-025-29874

14. I hereby certify that the foregoing is true and correct	
Signed <i>Gary Gourley</i>	Title Regulatory Administrator
(This space for Federal or State office use)	
Approved by <b>ORIG. SGD GARY GOURLEY</b>	Title <b>PETROLEUM ENGINEER</b>
Conditions of approval, if any:	Date <b>OCT 01 1999</b>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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