

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 1980 FEL SWSE (0) Sec 11 T18S R33E

5. Lease Designation and Serial No.

NM 26884

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal AB #7

9. API Well No.

30-025-29878

10. Field and Pool, or Exploratory Area

Mesquite Escarpment Bone Springs

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Perforate Bone Springs & Acidize
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

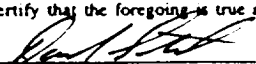
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 8950' PBD - 8898' Perfs - 8692' - 8755'

- 1.) MIRU pulling unit. Kill well. Release RTTS pkr and TOOH w/ tbg and pkr.
- 2.) RU Halliburton, Perforate Bone Springs formation (8778' - 8800') w/ premium shots 2 JSPF. Total of 46 shots. Depth reference log Dresser Atlas Compensated Z-Density/Compensated Neutron - Gamma Ray Log dated May 3, 1987.
- 3.) TIH w/ pkr on 2-7/8" tubing and set pkr @ +8600'. RU Acid Co. and acidize Bone Springs perfs (8692' - 8800') w/ 6000 gals 15% Ne Fe Hcl utilizing 150 RCNBS. Flush w/ 2% KCl wtr. Swab back load.
- 4.) TOOH w/ pkr and tbg.
- 5.) TIH w/ 2-7/8" tbg for production. ND BOP, NU WH. TIH w/ rods and pmp. RDMO pulling unit. Put well on production.

14. I hereby certify that the foregoing is true and correct

Signed



Title

David Stewart

Regulatory Analyst

Date

9/5/96

(This space for Federal or State office use)

JOE G. SGD) DAVID R. GLASS

Title

Regulatory Analyst

Date

SEP 12 1996

Conditions of approval, if any:

