STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

90. 0F COPIES SECTIVES					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.O.S.					
LAND OFFICE					
TRAMSPORTER	OIL				
	GAS				
OPERATOR					
PROSATION OF	\Box				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

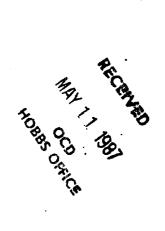
Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multip completed wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORI	ZATION TO	O TRANSP	ORT O	L AND NATU	RAL GAS		
<u>I</u>								
Cities Service Oil & Gas	Corp.							
P.O. Box 1919 - Midland,	Texas	79702						
Reason(s) for filing (Check proper box)		 			Other (Please	explain)		
X New Well	Change in	Transporter	oi:			•		
Recompletion	O11		Dr:	y Gas				
Change in Ownership	Casin	ghead Gas	c.	ndensate	<u> </u>			
If change of ownership give name and address of previous owner					•			
II. DESCRIPTION OF WELL AND L	EASE							N-
Lease Name	Well No.	Pool Name,			100	Kind of Lease	Fed.	NM. 26884
Federal AB	7	Mescale	ro Esca	rpe	Springs)	State, Federal or Fee	i cu.	NFF 2000*
Location					•	-		
Unit Letter 0 : 990	Feet Fro	m The SOU	<u>ith</u> Lin	• and	1980	Feet From The	<u>ast</u>	
Oille Better	 18S			33E		Lea		County
Line of Section Townsh	103		Range		, NMPN	<u> </u>		County
If well produces oil or liquids,	or C	ondensate or Dry C	_i 	P.O. Addres 4001	Box 3609 s (Give address	- Midland, Tex to which approved copy - Odessa, Texa	as 7970; of this form is	2
dive incultion or tanner	<u>'' </u>					r number:		
If this production is commingled with t				give co	mmingiing orde	r number.		
NOTE: Complete Parts IV and V o	n reverse s			11			W ((O)ON	
VI. CERTIFICATE OF COMPLIANCE						CONSERVATION D MAY 1 1 1987	IVISION	
I hereby certify that the rules and regulations been complied with and that the information g my knowledge and belief.	of the Oil C iven is true 2	onservation D nd complete to	o the best of	BY_		L SIGNED BY JERRY	SEXTON	, 19
, 0				II	D	ISTRICT I SUPERVISE	OR	
				TITL				
7 A. Vitrano	•/			wall	If this is a rec	o be filed in compilar quest for allowable for at be accompanied by well in accordance to	r a newly dri	iled or deepend of the deviation
District Operations Manag	er - Pr	oduction	<u> </u>	1	All mactions of	f this form must be fil	led out comp	letely for allo-
May 8, 1987				able	on new and re	ecompleted weijs. Sections I. II. III. s	nd VI for ch	anges of owne
(Date)				well	name or number	er, or transporter, or ot	her such chai	age of condition

Designate Type of Complet		Gas Well	X New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. R
Pate Spudded 4-15-87	Date Compl. Ready to Pro	d.	Total Depth 8950	l. <u></u>	<u>i </u>	P.B.T.D.	<u>.</u>	<u>!</u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	ion			······································	88981		
3988 GR	Bone Springs	Top Oil/Gas Pay 8692'			Tubing Depth 85931			
Perforations 2SPF @ 8692, 9 09, 13, 14, 15, 18 19	3, 94, 95, 96, 97,	98, 99	8700.0	1. 02. 0	3. 07	1	- Char	
	79 6Us 6Js 74. 75	77 70	יים טי	25 26	27 22	8950'	d 2000	
$\frac{1}{1}$	3, 34, and using, CA	ISING, AND	CEMENTIN	G RECORD	8755'.		8 holes	
17-1/2"	CASING & TUBING	SIZE		DEPTH SET			CKS CEMEN	
11"	13-3/8"			350'			irculate	
7-7/8"	8-5/8" 5-1/2"			3170'			irculate	
	<u> </u>			8950'			OC @ 321	
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-06-87	Date of Test	t must be aft for this dep	Producing Me	thod (Flow, p			ual to or exce	ed top a
Length of Test	5-07-87		Flowing					
24 hrs.	100#	1	Casing Press	m.		Choke Size	· · · · · · · · · · · · · · · · · · ·	
Cetual Prod. During Test	011-Bble.		Packer	· ————		36/64"		
	395		Water-Bbis. 6 (load)			558		
AS WELL			<u> </u>		1	336	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test		Phle Cond	A			·	
		1	Bbis. Condens	ate/MMCF		Gravity of Co	ndensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-in) C		Choke Size			



IV. COMPLETION DATA