

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Union Texas Petroleum Corp.

3. Address of Operator
4000 N. Big Spring, Ste. 400, Midland, TX 79705

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 18S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State 6

9. Well No.
1

10. Field and Pool, or wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3872

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Spud Notice ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-87 Spud 8:30 7-31-87 Drilling to 400'. Set 13-3/8 csg @ 400' with 450 sx class "C" cmt. Test BOP & csg to 1000# PSI.

8-2-87 Drilling to 2151'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE Regulatory Permit Coord.

DATE 8-27-87

DATE AUG 31 1987

CONDITIONS OF APPROVAL, IF ANY:

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AUG 28 1987

OCD

HOEBS OFFICE

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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2287	
7. Unit Agreement Name	
8. Farm or Lease Name State "6"	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	
20. Rotary or C.T. Rotary	22. Approx. Date Work will start 6-1-87

1a. Type of Work					
b. Type of Well		DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>		SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION					
3. Address of Operator 4000 N. Big Spring, Ste. 500, Midland, TX 79705					
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE. AND 1980 FEET FROM THE South LINE OF SEC. 56 TWP. 18S RGE. 36E NMDM					
21. Elevations (Show whether DE, RT, etc.) 2872'				22. Proposed depth	23A. Formation
				10,550	Bone Sp
21A. Kind & Status Plug, Bond		23B. Drilling Contractor			
Blanket		NA			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	400	500	Surf.
12 1/4	8 5/8	32#	5,200	1570	4000
7 7/8	5 1/2	17#	10,550		

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sam White Title Reg. Permit Coord. Date 4-1-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ DISTRICT 1 SUPERVISOR

T1745

DATE _____

APR 6 1967

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator Union Texas Petroleum Corporation		Lease State 6-1		Well No. 1
Unit Letter J	Section 6	Township T-18-S	Range R-36-E	County Lea

Actual Footage Location of Well:

1980 feet from the South line and 1980 feet from the East line

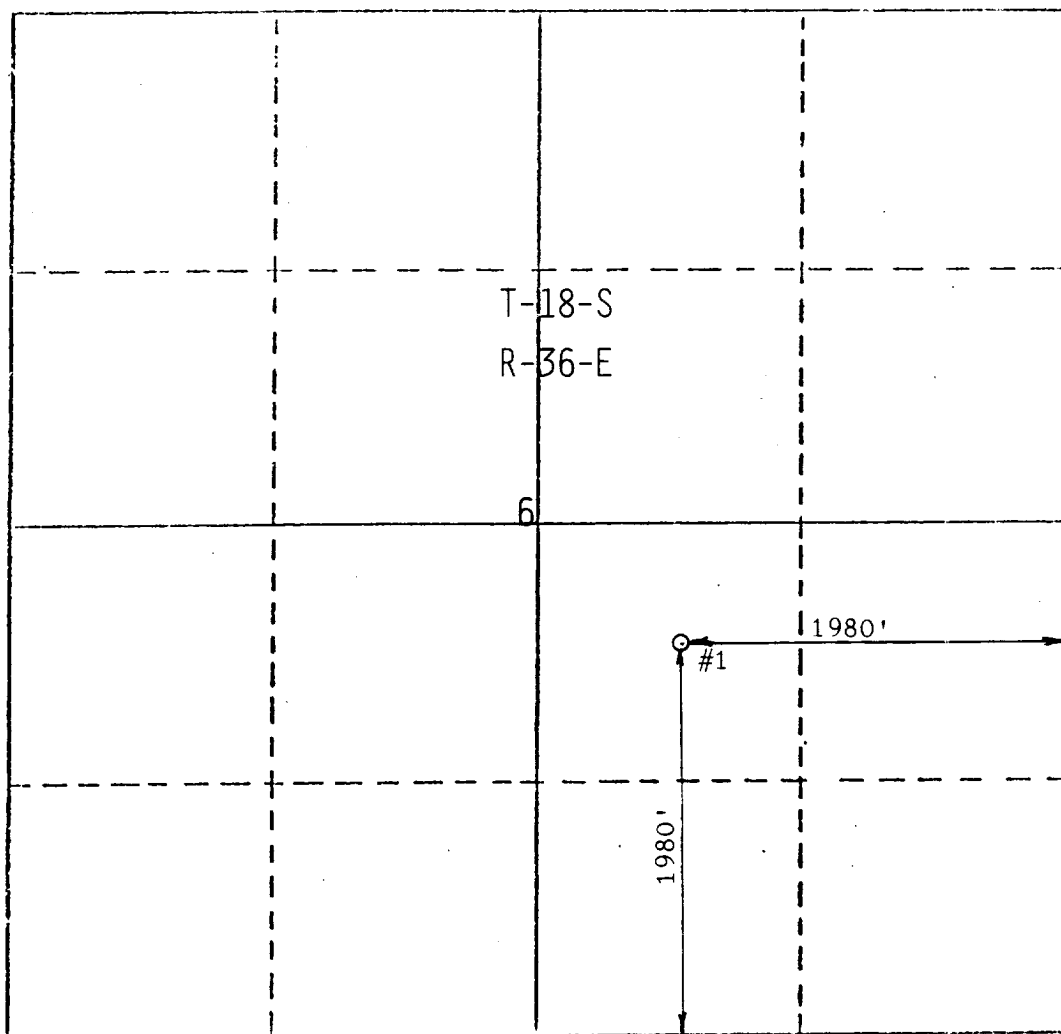
Ground Level Elev. 2872'	Producing Formation Bone Spring	Pool Wildcat	Dedicated Acreage: 40 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

KEN WHITE

Name

REG PERMIT COORD

Position

UNION TEXAS PETROLEUM

Company

4-1-8

Date

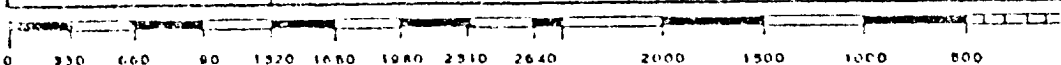
I hereby certify that the well location shown on this plat was plotted from field notes of _____ by _____ or under _____ same is true and correct to the best of my knowledge and belief.

March 28, 1987

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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HOBBS OFFICE

DATE: February 18, 1987

WELL NAME: UTPC #1-State "6"

PROSPECT: Buckeye

A.A.P.G. CLASSIFICATION: Wildcat

LOCATION: 1980 FSL 1980 FEL, Section 6, T-18-S, R-36-E, Lea County, New Mexico

PROPOSED TOTAL DEPTH: 10,500'

FIELD:

OBJECTIVES: Bone Spring

ESTIMATED SURFACE ELEVATION: 3,870'

ESTIMATED FORMATION TOPS:	Queen	4,490'	2nd Bone Spring Sand	9,070'
	San Andres	5,300'	3rd Bone Spring Sand	10,170'
	1st Bone Spring Sand	8,630'		

OPEN HOLE LOGGING PROGRAM: NOTE: All logs to be run with caliper

BHC Sonic/GR

CNDL/GR (To be run before setting int. csg.)

DLL/MLL-GR+SP (To be run before setting int. csg.)

Velocity Survey

FORMATION EVALUATION:

A. Samples: 10' Samples 4,000' to TD

B. Drilling Time: 10' times 4,000' to TD

C. Drill Stem Test: 2 DST's - Bone Spring

D. Mud Logger: 2 man mud logging unit 4,000' to TD -
Consultant to watch Queen and Bone Spring

E. Drilling Mud: Mud sufficient for good samples, coring, and testing should be provided
through these intervals: 4,000' to TD

PROJECTED COMMENCEMENT DATE:

AREA CASING PROGRAM: Surface casing @ 400', Int. casing @ 5,200'

U.T.P. WORKING INTEREST: 50%

PARTNERS'S AND CONTRIBUTOR'S INTEREST:

GEOLOGICAL COMMENTS: (Surface problems, formation peculiarities, etc.)

Drilling in steeply dipping beds - Do not allow more than 3° of deviation

Attach reduced electrical log of nearby control well, and xerox of land plat if this is first U.T.P. well in the area.