

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITS OFFICE	

I. Operator

Amoco Production Company

Address

P.O. Box 4072, Odessa, TX 79760

Reason(s) for filing (Check proper box)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Dry Gas ☐ Condensate

Other (Please explain)

Request for allowable.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Hobbs (GSA) Unit	222	Hobbs GSA	State, Federal or Fee Fee	
Location				
SL/BHL	L	2019/1425	Feet From The south	Line and 817/590
Unit Letter			Feet From The west	
Line of Section	34	Township	18-S	Range 38-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit D, Sec. 34, Twp. 18-S, Rge. 38-E	Yes 7-11-87

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

O. M. Mitchell

Sr. Admin. Analyst

(Signature)

(Title)

8-14-87

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 2 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-17-87	Date Compl. Ready to Prod. 7-7-87		Total Depth 4390		P.B.T.D. 4380				
Elevations (DF, RKB, RT, GR, etc.) 3625.2 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4070		Tubing Depth 4023				
Perforations 4070' to 4092'						Depth Casing Shoe 4390			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
26	16		39		3 1/2 yds. redi-mix				
14 3/4	10 3/4		1604		1000 Sx				
9 7/8	7		4390		1400 Sx				
	2 7/8		4023						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-11-87	Date of Test 8-5-87	Producing Method (Flow, pump, gas lift, etc.) ESP	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 550	Water - Bbls. 4450	Gas - MCF N/A

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

AUG 8 1987